State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

Pit or Below-Grade Tank Registration or Closure

	ink covered by a "general plan"? Yes X N t or below-grade tank	
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-ma Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Rushing NJ Deep Com 3 API #: 30-015-33755 U/L or	Qtr/Qtr <u>O</u> Sec <u>6 T 19S</u> R <u>25E</u>	DECEMEN
County: Eddy Latitude 32.6855 Longitude 104	.51948 NAD: 1927 🗌 1983 X	RECEIVED
Surface Owner: Federal State Private _X Indian		AUG 1 5 2005
Pit Type: Drilling X Production Disposal	Below-grade tank Volume:bbl Type of fluid:	OOD-ARTEON
Work over Emergency Lined _X Unlined Liner type: Synthetic _X Thickness _12 mil Clay Pit Volume 20,000 bbl	Construction material: Double-walled, with leak detection? Yes If no	ot, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX JUL 0 7 2005
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXXQQQATTE, SIA
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relative burying in place) onsite X offsite If offsite, name of facility NA (4) Groundwater encountered: No Yes If yes, show depth below ground (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments: Closure work plan for drilling pit. The drilling pit contents Synthetic liner on former drilling pit site. Drilling pit contents will then be em a min. of a 3' over lap of the underlying trench areas. The encapsulation trench hour notice will be provided to the Oil Conservation Division before pit closure. Pit Closure actions to begin by NA. Ending date NA	. (3) Attach a general description of remedial act surfaceft. and attach sample results. ents will be mixed to stiffen the pit contents. Encaps placed into the encapsulation trench. A 20 mil. Synthes will then be backfilled back to grade using a min.	ion taken including remediation start date and end date ulation trench will be excavated and lined with a 12 m netic liner will then be placed over the pit contents with
I hereby certify that the information above is true and complete to the best of n	ny knowledge and belief. I further certify that the	above-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelines [], a Date: 07/07/2005 Printed Name/Title Dan Dolan / Regulatory Agent Your certification and NMOCD approval of this application/closure does not rendanger public health or the environment. Nor does it relieve the operator of	general permit X , or an (attached) alternative of Signature Signature	the pit or tank contaminate ground water or otherwise
Approval: Field Supervisor Printed Name/Title	Signature	Date:

Accepted for record NMOCD

AUG 25 2005

