Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103 6
	rgy, Minerals and Natural Resources	March 4, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	CONSERVATION DIVISION	30-005-61049
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-567
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Grynberg LZ State
DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	,	
1. Type of Well:	RECEIVED	8. Well Number 2
Oil Well Gas Well Oth 2. Name of Operator	ner P&A DEC 2 0 2004	9. OGRID Number
Yates Petroleum Corporation	BAR: MATESIA	025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210 4. Well Location		Pecos Slope Abo
Unit Letter G: 1980 fe	et from the North line and 1	980 feet from the <u>East</u> line
Section 36 T	ownship 5S Range 24E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application (For pit or below	3864'GR y-grade tank closures, a form C-144 must be attache	d)
Pit Location: ULSectTwpRng_		
Distance from nearest surface water Below	v-grade Tank Location ULSectTwp	Rng ;
feet from theline andfeet	rom theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG A		SEQUENT REPORT OF: K ALTERING CASING
TEMPORARILY ABANDON CHANG	E PLANS COMMENCE DRI	LLING OPNS. PLUG AND X ABANDONMENT
PULL OR ALTER CASING MULTIF		
COMPL		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
<u>12/8/04 – 12/14/04</u>		
Set 4-1/2" CIBP at 3650' w/35' cement on top. Circulate hole w/245 bbls mud laden fluid. Hole in 4-1/2" casing came up 8-5/8" casing as well. Set 4-1/2" AD-1 packer at 1302'. Isolate hole in casing at 1576. PUH to 1302'. Perforate at 1600', squeeze w/50 sx Class "C"		
		n w/800 psi. WOC. Tag plug at 1497'. POOH
with packer. Perforate 4-1/2" casing at 1000'. Set 4-1/2" AD-1 packer at 683', squeeze with 50 sx Class "C" Neat cement. Close well in		
w/0 psi. WOC 4 hrs. No tag. Re-squeeze with 50 sx Class "C" Neat cement. Close well in w/500 psi. WOC. Release packer. Tag plug at 894'. Perforate 4-1/2" casing at 100'. Circulate 70 sx Class "C" Neat cement down 4-1/2" casing and up to surface of 10-3/4" casing.		
Close well in w/1000 psi. WOC 3 hrs. Cemer		
ABANDONED. FINAL REPORT.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE:		
) Type or print name Tina Huerta	E-mail address: tinah@ypcnm	com Telephone No. 505-748-1471_
(This space for State use)	Field Co	JUL 7 2005
APPPROVED BY	TITLE FIEIG Supervi	DATE
Conditions of approval, if any:		