l' Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 301 W. Grand Avanue DEPARTMENT OF THE INTERIOR SIGNAL 88210

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

Expires March 31, 2007

5. Lease Serial No.

NM-31099

abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Oth	ner	VEL 8. Well Name	and No.	
2. Name of Operator	JUL 14	7005 Horn YG	Federal Com #4	
Yates Petroleum Corporation	AAA-MA		9. API Well No.	
3a. Address	3b. Phone No. (include area code)	<u> </u>	30-005-63680	
105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)	505-748-1471	to the second se	Pool, or Exploratory Area ted Rock Schoolhouse, Wolfcamp	
		11. County or	Parish, State	
1750'FSL & 660'FEL of Section 7-T8S-R26E (U	nit I, NESE)	Chaves C	ounty, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
X Notice of Intent Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report Casing Repair	New Construction	X Recomplete	Other	
Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice Convert to Inject	tion X Plug Back	Water Disposal		
following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed or determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to plugback 35' cement on top. Perforate Wolfcamp 5116'-5 perforate additional Wolfcamp 4618'-4628' (40), Wolfcamp zones are not productive, set a 5-1/2' 3998'-4004' (7), 4092'-4100' (9), 4118'-4126' (9) 4258'-4262' (5) and 4320'-4328' (9) for a total of NOTE: Original completion for this well is	and recomplete this well as to see the second recomplete this well as need to see the second recomplete this well as need to see the second recomplete the second recomplete this well as need to see the second recomplete the second recomplete recomplete this well as need to second recomplete this well as need to second recomplete this well as need to second recomplete this well as the second recomplete the second recomplete this well as the second recomplete this well as the second recomplete this well as the second recomplete the second recomplete this well as the second recomplete the second recomplete this well as t	follows: Set a 5-1/2" Cled. If the production 4714' (40). Stimulate ent on top. Perforate 60' (3), 4203'-4208' (6) ACCEF efore, pit is still ope	CIBP at 5350' with for this zone is low, as needed. If all Abo 3962'-3970' (9), 4234'-4242' (9), CTED FOR RECORD	
14. I hereby certify that the foregoing is true and correct		PETP	GLEUM ENGINEER	
Name (Printed/Typed) Tina Huerta	Title Regulate	Regulatory Compliance Supervisor		
Signature June Huerta	Date July 1, 2	005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations		villbully to make to any departm	ent or agency of the United	