Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63318 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-2059 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Keno AWK State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number RECEIVED Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat AUG 0 3 2005 105 S. 4th Street, Artesia, NM 88210 Pecos Slope Abo OOD-ARTERIA 4. Well Location Unit Letter 1980 feet from the South line and 1980 feet from the East line Township 10S **NMPM** Chaves County Section Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3798'GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON □ PULL OR ALTER CASING MULTIPLE COMPL \Box **CASING/CEMENT JOB** П OTHER: OTHER: Plugback and recomplete to Abo 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/13/05 - Perforate Cisco 5636'-5640' (10), 5646'-5653' (16), 5676'-5690' (30) and 5732'-5740' (18) for a total of 74 holes. 7/14/05 - Acidize Cisco with 3500g 15% IC acid and 112 balls. 7/18/05 - Set CIBP at 5600' and 5400' with 35' cement on top of both. Perforate Wolfcamp 5070'-5080' (40). 7/19/05 – Acidize Wolfcamp with 1000g 15% IC acid and 60 balls. 7/20/05 - Set CIBP at 5050' with 35' cement on top. Perforate Abo 4412'-4422', 4431'-4434', 4510'-4514', 4528'-4532', 4540'-4544, 4578'-4582', 4607'-4611', 4684'-4692', 4719'-4728' and 4732'-4742' for a total of 69 holes. Spotted 2500g 7-1/2% acid. 7/21/05 - Frac Abo with 125,000g 33Q CO2 foam and 20K of 20/40. Set packer at 4362'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Regulatory Compliance Supervisor DATE August 1, 2005 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

TITLE

0 3 2005

Conditions of Approval (if any):

FOR RECORDS ONLY

For State Use Only

APPROVED BY: