

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**NM-05110**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Pecos River Deep Unit #12**

9. API Well No.

**30-015-33942**

10. Field and Pool, or Exploratory Area

**McMillan Morrow**

11. County or Parish, State

**Eddy, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

**RECEIVED**

2. Name of Operator

**Yates Drilling Company**

**AUG 01 2005**

3a. Address

**105 S. 4th Str., Artesia, NM 88210**

3b. Phone No. (include area code)

**505-748-1471**

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

**660' FNL & 1980' FWL Section 13-20S-26E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

**TYPE OF ACTION**

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

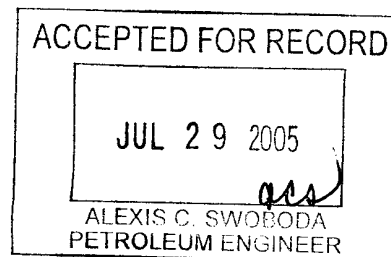
☒

Other

Casing & Cement

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Karen J. Leishman**

Title

**Operations Tech**

Signature

*Karen J. Leishman*

Date

**7/28/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Sundry Attachment  
July 28, 2005  
Pecos River Deep Unit #12  
Unit C, Section 13-20S-26E  
Eddy County, NM  
API #30-015-33942  
Lease #NM-05110

6/7/2005 TD 10,700' Ran 252 jts. 5 ½" casing, as follows:  
55 jts. 5 ½" 17#, L-80 (3041.63')  
81 jts. 5 ½" 17# J-55 (2696.60')  
89 jts. 5 ½" 15.5# J-55 (3789.30')  
22 jts. 5 ½" J-55 (927.35')  
3 jts. 5 ½" L-80 (126.97')  
2 jts. 5 ½" 17# markers (42.60')  
Landing joint and mandrel (41.85')  
Float shoe set at 10,666.30'. Float collar set at 10,582.80'. DV tool set at 7600.32'. Bottom marker set at 9877.93', top marker set at 5221.02'.  
Stage 1: Cemented with 810 sxs. 15/61/11 "C" + 5# LCM + 6% FL-25 + FL52 + 1% BA-10 + 2% KCL (yld 1.64, wt 13.2). PD at 7:10 AM.  
Bumped plug to 1600 psi for 5 min. Circulated 145 sxs. thru DV tool for 6 hrs. Stage 2: Cemented with 1100 sxs. 15/61/11 "C" + 6/10% FL-52 + 6/10% FL-25 + 1% BA-10 + 3% Salt (yld 1.64, wt 13.2). PD at 4:14 PM, 6/6/2005. Bumped plug to 3500 psi for 5 min., held okay.  
Ran centralizers on joints 1,3,5,7,9,11,13,15,17,19,21,23,25,27,29,31,33, 35,37,39,41,43,45,47,49,51,53,55,57,59,61,63,65,69,71,72,73,75 and 10' above and below DV tool. Rig released at 12:00 AM, 6/7/2005.

Waiting on completion..