

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33552
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4804
7. Lease Name or Unit Agreement Name Tracy AXW State (27177)
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Burton Flat; Morrow (73280)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

RECEIVED

2. Name of Operator  
Yates Petroleum Corporation

JUL 29 2005

3. Address of Operator  
105 South 4<sup>th</sup> Street, Artesia, New Mexico, 88210

OCD-MTEGIM

4. Well Location  
Unit Letter: I : 1620 feet from the South line and 550 feet from the East line. / Surface  
Section 25 Township 21S Range 26E  
Unit Letter: C : 660 feet from the North line and 1980 feet from the West line. / Bottom  
Section 36 Township 21S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3127' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL I Sect 25 Twp 21S Rng 26E Pit type Drilling Depth to Groundwater 48' Distance from nearest fresh water well 700'

Distance from nearest surface water .8 mile Below-grade Tank Location UL        Sect        Twp        Rng        ;

       feet from the        line and        feet from the        line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Extend APD

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to August 11, 2006.

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit on file. 12 mil liner requirements will be met. Sources available have been accessed and information obtained determines the Site Ranking at 30 points. With this ranking an encapsulation trench will be constructed and lined with 12 mil synthetic liner next to existing drilling pit. The drilling pit contents will be excavated and emplaced into the encapsulation trench using a mixture of two to one pit material and Class H bulk cement. The emulsion of pit material and cement will be mixed using a track hoe and water added if needed. After completion of solidifying pit material in cement and pit contents have set in place for a min. of 24 hours. The encapsulation trench will be capped using a 20 mil. Synthetic liner and back filled to grade using a min. of 3' of like material and clean soil. A one call and 48 hour notification to OCD will be made before pit closure action begins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie C. Caldwell TITLE Regulatory Technician DATE July 27, 2005

Type or print name: Debbie C. Caldwell E-mail address: debbiec@ypcnm.com Telephone No. (505) 748-4364

(This space for State use)

APPROVED BY Jim W. Green TITLE Assistant Secretary

Condition Final Review

AUG 02 2005