

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 22 2005

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**  
Address **20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**  
3a. Phone No. (include area code) **405-552-8198**  
Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **P 755 FSL 890 FEL**  
At top prod. Interval reported below  
At total Depth

f. Date Spudded **7/5/2005** 15. Date T.D. Reached **7/11/2005** 16. Date Completed **7/28/2005** ☐ D & A ☒ Ready to Prod.  
i. Total Depth: MD **3,510** 19. Plug Back T.D.: MD **3462** 20. Depth Bridge Plug Set: MD  
TVD TVI  
Type Electric & Other Mechanical Logs Run (Submit copy of each)

5. Lease Serial No. **NMNM0557370**  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No. **Eagle 26 P Federal 3**  
9. API Well No. **30-015-34082**  
10. Field and Pool, or Exploratory **RED LAKE; GLORIETA YESO NE**  
11. Sec, T., R., M., on Block and Survey or Area **26 17S 27E**  
12. County or Parish **Eddy** 13. State **NM**  
17. Elevations (DR, RKB, RT, GL)\* **3554' GL**  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

SN/SDL/CSNG/CSL

Casing and Liner Record (Report all strings set in well)

Cole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	302'		220 sx Cl C; circ 85 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3510'		720 sx Poz C; circ 39 sx		0	

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3398'							

Producing Intervals				26. Perforation Record			
Formation				Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA YESO	3103	3357		3103-3357'		31	Producing

Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material	
Depth Interval			
3103-3357'	Acidize w/ 3000 gals 15% NEFE acid; Frac w/ 111,020 gals 10# gel wtr & 80,000# 100% brn sn + 20,000# 100% Excel 16/30 sn.		

Production - Interval A

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/2005	8/16/2005	24	→	69	50	448			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	69	50	448	725		Producing

Production - Interval B

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

3b. Production - Interval C

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

3c. Production - Interval D

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)  
Disposition of Gas (Sold, used for fuel, vented, etc.)

sold						31. Formation (Log) Markers	
Summary of Porous Zones (Include Aquifers):				How all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.			
Formation	Top	Bottom	Descriptions, Contents, etc.				
				Name			Top Meas. Depth
				Seven Rivers			384
				Queen			890
				Grayburg			1350
				San Andres			1670
				Glorietta			3015
				Yeso			3103

Additional remarks (include plugging procedure):

2/05 MIRU PU.  
3/05 RIH & perforate 3103-3357'; 31 holes. RIH w/ pkr and set @ 3014'.  
5/05 Acidize w/ 3000 gals 15% NEFE acid. TOH w/ tbg & pkr. Frac w/ 111,020 gals 10# gel wtr & 80,000# 100% br 20/40 sn + 20,000# 100% Excel 16/30 sn.  
9/05 TIH w/ tbg, rods, and pump. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey

5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Novella Adams Title Sr. Staff Engineering Technician  
Signature [Signature] Date 8/18/2005

U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.