## Form 3160-5 (September 2001)

## N.M. Oil Cons. DIV-Dist. 2

UNITED STATESON W. Grand Avenue BUREAU OF LAND MANAGEMENT . NO 28210

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

NM-101081

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other AUG 1 2 7005 1625 Fed-Com #271 2. Name of Operator OOD-ARTEON LCX Energy, LLC 9. API Well No. 3a. Address 3b. Phone No. (include area code) 330-015-34195 110 N. Marienfeld, Ste. 200, Midland, TX 79701 432 687-1575 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cottonwood Creek Abo E. Gas SL: 200' FNL & 700' FWL Sec 27. T16S. R25E 11. County or Parish, State Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Other Ran 7" csq 8 Recomplete Change Plans Plug and Abandon Temporarily Abandon cemented Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 7/30/05 Ran 119 jts 7" 26# N-80 LT&C casing. Set at 5,118'. Pressure test lines to 5,000 psi. Cemented casing as follows: Pump 10 bbl of F/H20 spacer. Mix & pump 400 sx of Class "C" lead cement @ 11.9 ppg. Mix & pump 200 sx of tail cement @ 14.8 ppg. Drop plug & displace 186 bbl of F/H20, circ 36 sx 14 bbl of cement to R/pit, bump plug @ 500 psi. Over shut in for 5 min. Released - pressure float held ok. Clean out cement from flow line, BOP's, shale pit, ND to set slip's set @ 100% W, O, S with 110K, cut off. NU. Test to 2000 psi. Held. ACCEPTED FOR RECORD AUG 1 0 2005 LES BABYAK PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Lisa Hunt Regulatory Analyst Date 8/4/05 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.