

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM0503			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Recompletion						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Cotton Draw Unit 68			
3a. Phone No. (include area code) 405-552-4615						9. API Well No. 30-015-20272			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 2310 FNL 1980 FWL At top prod. interval reported below At total Depth						10. Field and Pool, or Exploratory Paduca South, Atoka			
11. Sec., T., R., M., on Block and Survey or Area 12 T25S R31E						12. County or Parish 13. State EDDY NM			
14. Date Spudded 12/19/1969		15. Date T.D. Reached		16. Date Completed 6/9/70 (RC) 6/17/05 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3457' DF; 3428' CH			
18. Total Depth: MD 16,868 TVD		19. Plug Back T.D.: MD 14066 TVI		20. Depth Bridge Plug Set: MD 14070' TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Caliper, Borehole compensated acoustic & DIL (logs, DST, & directional survey submitted with original completion)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	94	0	755		2100 sx		0	
17-1/2"	13-3/8"	48	0	4415		8250 sx		0	
12-1/4"	9-5/8"	53.5/47	0	12650		3550 sx		2880	
8-1/2"	7-5/8"	39#	12270	14680		483 sx		12270	
6-1/2"	5-1/2"	23#	14276	16456		185 sx		14276	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	13928	13908	7-5/8"						
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Morrow (did not produce)		14940	14992	14940-14954; 14959-14992				50 sx cmt + CIBP @ 14798	
Morrow		14731	14763	14731-14750; 14759-14763				CIBP @ 14070 + 10 sx cmt	
Woflcamp		12895	12972	12895,12939,44,63,68, 72			6	Cement Sqzd (100 sx)	
Atoka		13996	14047	13996-14000; 14017-14024; 14041-14047			34	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
14731-14763		1000 gals 15% NE acid w/20% alcohol; 1000 gals MA acid w/20% alcohol; 1000 gals 7-1/2% NE acid, 20% alcoh.							
13996-14047		2000 gals 15% HCl							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/17/2005	8/1/2005	24	→		3624	2			ACCEPTED FOR RECORD AUG 15 2005 LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
11/64"	2400		→		3624	2			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Lamar Lime	4380
				Delaware Sand	4420
				Bone Spring	8315
				Dean Sand	11015
				Wolfcamp	12890
				Strawn	13720
				Morrow	14940
				Lower Miss.	16110
				Devonian	16528

Additional remarks (include plugging procedure):

3/10/05: MIRU. Drilled out cement, CIBP @ 12270', & milled out packer at 12,855'. Set cement retainer at 12798' & pumped 100 sxs cement. Squeezed existing Wolfcamp perforations at 12895'-12972' (approximately 25 sxs into formation). Squeeze pressure 5200#. Drilled out cement retainer and cement down to 14066'. Perforated Atoka interval at 13996'-14000'; 14017'-14024'; 14041'-14047' (34 shots). Run 2-3/8" production tubing and packer. Set top of packer at 13912'. Turned well to sales on 6/17/05. Acidized well on 7/17/05 with 2000 gallons of 15% HCl. Turned well back to production. Tested 0 BOPD, 3624 MCFD, 2 BWPD, 2400 PSI FTP, 11/64" CHK, 24 HR TEST on 8/1/05.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Ronnie Slack Title Engineering TechnicianSignature Ronnie Slack Date 8/4/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.