Submit 3 Copies To Appropriate District	State of New	Mexico	Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-29871
District III	1220 South St. I	Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	I 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		
87505	ICES AND REPORTS ON WE	116	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE			McGruder 13 Federal Com
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well M Other M		8. Well Number
		RECEIVED	001 Sidetrack
2. Name of Operator		ALLO M E 200E	9. OGRID Number
Cimarex Energy Co.  3. Address of Operator		AUG 1 5 2005	215099 10. Pool name or Wildcat
9. Address of Operator PO Box 140904; Irving, TX 75014		OCH-VHIEBIV	Happy Valley; Morrow (Gas)
4. Well Location			Truppy variey, Morrow (Gas)
	281 feet from the South	line and 1924	feet from the West line
	1300 feet from the South		
	ownship 22S Range		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3404' GR		
Pit or Below-grade Tank Application			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
<del></del> -	CHANGE PLANS		ILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
0.71.150		Production Casin	9
OTHER:	Neted operations (Clearly state	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
05-13-05 TD 7-7/8" hole.	2.17" D. 110/IJCD 110 I T0 C.C.		. 1.5
05-16-05 Ran 264 jts 5-1/2" 17# P-110/HCP-110 LT&C Casing to 11455". Cemented first stage with 520sx TXI + 1.66% D44 + 0.3% D167 + 0.2% D65 + 2% D46 + 0.5% D13. Cemented second stage with 40 bbls FW + 982sx 50/50 POZ-H + 5%			
D44 + 2% D20 + 0.3% D67 + 0.2% D65 + 0.2% D46 + 0.2% D13. Released rig at 21:30hrs.			
05-17-05 Tested casing to 5000psi.			
06-18-05 TOC found at 432			
	FOF	RECORDS ON	i. ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit  or an (attached) alternative OCD-approved plan .			
SIGNATURE Watakis	Karas TITL	E_Regulatory Technici	an DATE August 12, 2005
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111  For State Use Only			
111111111111111111111111111111111111111	RECORDS ONLY		ALC 1 A age
APPROVED BY:	TITL	E	DÄTE - ZWO
Conditions of Approval (if any):			