

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

NMLC028784C

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT

**1301 W. Grand Avenue
Artesia, NM 88210**

**RECEIVED
AUG 16 2005
OCD-ARTESIA**

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR: MARBOB ENERGY CORPORATION

4. ADDRESS AND TELEPHONE NO.: PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660 FNL 610 FEL, UNIT A
At top prod. interval reported below SAME
At total depth SAME

6. PERMIT NO.: **DATE ISSUED:** **UNIT AGREEMENT NAME:** NMNM88525X

7. FARM OR LEASE NAME, WELL NO.: BURCH KEELY UNIT #380

8. API WELL NO.: 30-015-33817

9. FIELD AND POOL, OR WILDCAT: GRBG JACKSON SR Q GRBG SA

10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 25-T17S-R29E

11. COUNTY OR PARISH: EDDY **12. STATE:** NM

13. DATE SPUDDED: 6/5/05 **14. DATE T.D. REACHED:** 7/1/05 **15. DATE COMPL. (Ready to prod.):** 7/20/05

16. ELEVATIONS (DF, RKB, RT, GE, ETC.): **17. ELEV. CASINGHEAD:**

18. TOTAL DEPTH, MD & TVD: 4860' **19. PLUG, BACK T.D., MD & TVD:** 4805' **20. IF MULTIPLE COMPL., HOW MANY:** **21. INTERVALS DRILLED BY:** **22. ROTARY TOOLS:** 0 - 4860' **23. CABLE TOOLS:**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD): 4350' - 4694' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL, CSNG

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	396'	12 1/4"	400 SX	NONE
5 1/2" K55	17#	4825'	7 7/8"	1600 SX, CIRC	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 7/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	4775'	

31. PERFORATION RECORD (Interval, size and number): 4350' - 4694' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4350' - 4694'	ACDZ W/ 2000 GAL HCL ACID

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
7/21/05	PUMPING	PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7/23/05	24			40	53	367	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

35. LIST OF ATTACHMENTS: LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* **TITLE:** PRODUCTION ANALYST

DATE: 8/8/05 **TEST WITNESSED BY:** TITO AGUIRRE

DATE: 8/8/05 **PETROLEUM ENGINEER**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1080'				
QUEEN	2008'				
SAN ANDRES	2750'				
GLORIETA	4268'				