State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 <u>015-3</u>4155 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 34222 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1625 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well X Other 218885 SEP - 2 2005 2. Name of Operator 9. OGRID Number LCX Energy, LLC ODD-ADTEOR 3. Address of Operator 10. Pool name or Wildcat 110 N. Marienfeld, Ste. 200, Midland, TX 79701 Cottonwood Creek-ABO Wildcat 4. Well Location 760 North 660 Unit Letter ____ feet from the __ line and feet from the_ line Section Township 16S Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON . REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON COMMENCE DRILLING OPNS. X CHANGE PLANS PLUG AND **ABANDONMENT** CASING TEST AND \mathbf{X} **MULTIPLE** PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: OTHER: Amending previous report X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/24/05 Ran 33 jts 9-5/8" 36/3 J-55 ST&C casing to bottow @ 1260'. Packer @ 493' & DV tool @ 483'. Cement 1st stage w/ 180 sx Thixatropic, 240 sx 65:35, & 100 sx "H" w/ 2% CaC12 & displace w/ 97 bbls FW. Bumped plug & floats held. Drop bomb & open DV tool w/450 psi. Pumped 105 bbls of water before seeing any returns @ surface. WO first stage cement: 40 hrs. Cement 2nd stage w/100 sx of 65:35 & 250 sx of "H" w/ 2% CaC12. Displace w/ 38 bbls of FW. Had good returns but did not circ any cement. WO second stage cement: 35 hrs. 8/25/05 Wait on 200 sx of "C" neat cement. ND BOP & pick up above "A" section for slips. Ran temp survey & found TOC @ 295'. Pumped 150 sx of "C" neat w/ 2% CaC12 through one inch with returns until 100 sx gone & lost circ. WOC for 1 hr. Start pumping last 50 sx & got returns w/ 30 sx gone. Pumped last 20 sx w/full returns of good cement. Centered casing in "A" section. Set slips w/ 70K weight & cut off csg. Install wellhead. NU & test to 1616 psi for 10 min. NU BOP stack. Pressure tested csg to 1500 psi. Held 30 minutes. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst DATE SIGNATURE C

TITLE ____

8/31/05

Telephone No. 432 848-0214

DATE_

Conditions of approval, if any:

(This space for State use)

APPROVED BY_

Type or print name Lisa Hunt

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