

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-015-33853
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bounds 25 Com
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat	Black River; Morrow, SW 97255

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator Chesapeake Operating, Inc.</p> <p>3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050</p> <p>4. Well Location Unit Letter <u>D</u> : 990 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>Eddy</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3230 GR</p> <p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p> <p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p> <p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		<p>RECEIVED AUG 31 2005 OCD-ART-EDM</p>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/05 RIH w/214 jts. tbg. Tag PBTD @ 11,917', test csg. to 2000# - OK.

8/16/05 RU Gray WL. RIH w/CBL/CCL/GR. TOC @ 7,230'. RIH w/perforating guns, perforate Morrow D 11,680' - 11,685' @ 4 spf. POOH. RIH w/2nd set of guns, perf. Morrow D 11,644 - 11,651' @ 4 spf. RIH w/3rd set of guns, perf. Morrow C 11,557' - 11,560' @ 4 spf. RIH w/4th set of guns, perf. Morrow B 11,500 - 11,503', 11,492' - 11,498' @ 4 spf.

8/17/05 RU Cudd. Spot 200 gals 7.5% HCL @ EOT, LD 10jts. tbg., rev. w/10 bbls 7% KCL, set pkr @ 11,360', ND BOP, NU wellhead, test annulus 2000#. Acidize Morrow B, C and D w/1.3 bbls 7% KCL. Pump 1,300 gals 7.5% HCL w/120 ball sealers. RD Cudd. Swab.

8/20/05 POOH w/tbg, pkr and BHA, ND BOP, NU frac valve, prep. to frac.

8/23/05 RU BJ Services. Frac Morrow B, C, and D w/16,842 gals 40# binary fluid w/39,637# 18/40 Versaprop sand. RU flow back equip.

8/26/05 Swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/29/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

SEP 01 2005

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):