

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2
1201 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL and 990 FWL, Sec 33-17S-27E

5. Lease Serial No.

NMNM94518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Exxon 33 Fed Com # 1

9. API Well No.

30-015-29021

10. Field and Pool, or Exploratory Area
Logan Draw; Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

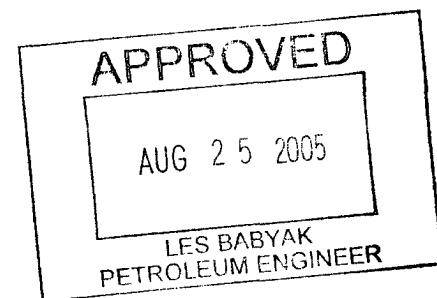
TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC requests to plugback the subject well from the Morrow formation to test the Atoka.

See attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date

7/18/05 8/24/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CURRENT EQUIPMENT DESCRIPTION:**RECOMMENDED PROCEDURE:**

- 1) MIRU Pulling Unit. If necessary, MI pump truck & kill well w/ 2% KCL wtr. ND tree & NU BOP.
- 2) Rel pkr & POH w/ 2-3/8" tbg & pkr.
- 3) RU W/L. RIH & correlate on depth & set 5-1/2" CIBP @ 9,250'. Dump 35' cement on BP. RD W/L.
- 4) PU redressed 10K pkr w/ profile nipple & on-off tool assembly & RIH testing 2 3/8" tbg to 6,000 psi. Set pkr @ 8,850' & rel from on-off tool & PU. Circ hole w/ inhibited packer fluid. Latch back onto on-off tool. ND BOP & NU tree.
- 5) RU W/L. RIH w/ 1-11/16" strip gun loaded w/ Owen 1 11/16" NTX charges (19.54 pen & .23 EHD) & perf Atoka formation 8,930-8,942', 4 spf. (48 holes). RD W/L.
- 6) Swab / flow test well.
- 7) RU BJ Services. Install tree saver. Break down Atoka formation 8,930-8,942' with 1,500 gals 7-1/2% HCL acid w/ additives w/ 930 scf/gal N₂. Drop 6-7/8", 1.3 sg. ball sealers every 250 gals. Total 36 BS. Flush w/ 1,146 gals 2% KCL water w/ 930 scf/gal N₂. Anticipate 4.0 BPM @ max pres of 5,735 psi.
- 8) Swab / flow test well to clean-up.
- 9) RDMO pulling unit. Put well to production.

Fluid specifications (per 1,000 gallons)**Acid: 7-1/2% HCL**

-6 gpt	Ferrotrol 280L	Iron Control Product
-2 gpt	Acigel	Gelling agent
-2 gpt	CI-27	Corrosion Inhibitor