Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District! Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-27021
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. State Off & Gas Lease No.
87505	V-120
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  Medano VA State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other RECEIVED	8. Well Number
2. Name of Operator SFP - 0.	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator  105 S. 4th Street Artesia NM 88210	025575 10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Los Medanos Delaware
4. Well Location Unit Letter M: 660 feet from the South line and 330 feet from the West line	
Section 16 Township 23S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3393'GR  Pit or Below-grade Tank Application  or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
	ILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB $\square$
OTHER: OTHER: Perfora	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
8/16/05 – Perforate Delaware 6554'-6560' (7), 6658'-6662' (5), 6888'-6900' (13) and 7050'-7062' (13).	
8/17/05 - Acidize Delaware 7050'-7062' with 500g 7-1/2% HCL acid. Acidize Delaware	6888'-6900' with 500g 7-1/2% HCL acid.
Acidize Delaware 6658'-6662' with 250g 7-1/2% HCL acid. Acidize Delaware 6554'-656 8/24/05 – Frac Delaware 6554'-7062' with 38,554g 20# x-link gel with 3000# of 20/40 Ot	
8/26/05 – Perforate Delaware 7720'-7726' (7).	tawa and 30,000# of 20/40 curable RCS.
8/29/05 - Acidize Delaware 7720'-7726' with 500g 7-1/2% IC HCL.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Compliance S	upervisor DATE September 7, 2005
Type or print name Tina Huerta E-mail address: tinah@ypcnm.c	
For State Use Only	SEP 0 9 2005
APPROVED BY: FOR RECORDS ONLY Conditions of Approval (if any):	DATE