Submit to Appropriate District Office	•									Fo	orm C-105	
State Lease - 6 copies Fee Lease - 5 copies	Copies State of New Mexico Revised June 10, 2003   Dr. Hobbs NM 88240 Energy, Minerals and Natural Resources Well API No.					10, 2003						
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240							Well API No.					
District II								26				
1301 W. Grand Avenue, Artesia, NM 88210   Oil Conservation Division     District III   1220 South St. Francis Dr.     1000 Rio Brazos Rd, Aztec, NM 87410   South St. Francis Dr.						D	5. Indicate Type of Lease					
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 SEP - 9 2005							ፍ	State Oil & gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, M	NM 87505	Ŭ					•		-			
WELL COMPLETION	OR RECOM	MPLETIC	ON REPOR	RT AND L	OG	OOD-WHITE	OW				setter and the	
1a Type of Well:								7. Leas	e Name and	Unit Agre	ement Name	
Oil Well	Gas Well	]Dry [	Other									
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other Parkway West Unit									t Unit			
2. Name of Operator 8. Well No.												
	C	Devon Lou	siana Corpo	oration						24		
3. Address of Operator								9. Pool	name or Wil			
	rth Broadway	Oklahoma	City, OK 7	3102-8260	(405)-5	52-7802			Parkwa	y; Morro	w, West	
4. Well Location												
Unit Letter M	l <u>660</u>	feet fr	om the S	OUTH line	e and	660 feet fro	m the	WEST	ine line			
Section 2	1 195	Town:	ship <b>29</b>	E Range		NMPM			County E	Eddy		
10. Date Spudded	11. Date T.D. I	Reached	12. Date C	Completed	13. Ele	evations (DR, RKB, I	RT, GL	)* 14.	Elev. Casing	Jhead		
6/3/2005	6/30/2	005			1	3324'						
15. Total Depth: MD	16. Plug Back	T.D.:	17. If Multip	le Compl. Ho	w Many	18. Intervals	Ro	otary Tools	; (	Cable Too	ols .	
11,580'		BS   Township   29E   Range   NMPM   County   Eddy     0. Reached   12. Date Completed   13. Elevations (DR, RKB, RT, GL)*   14. Elev. Casinghead     /2005   3324'     /k T.D.:   17. If Multiple Compl. How Many   18. Intervals   Rotary Tools   Cable Tools     185'   zones   No   Drilled BY   X   Intervals     Ietion - Top, Bottom, Name   20. Was Directional Survey Made   No     GR, BHC, CNL, IND   22. Was Well Cored   No     GR, BHC, CNL, IND   22. Was Well Cored   No     HLB/FT.   Depth Set   Hole Size   Cementing Record   Amount Pulled     48#   277'   26"   511 sx Cl C; circ 80 sx   32#     32#   3440'   11"   1550 sx Cl C; circ 191 sx   511 sx Cl C; circ 191 sx										
19. Producing Intervals(s)	19S   Township   29E   Range   NMPM   County   Eddy     11. Date T.D. Reached   12. Date Completed   13. Elevations (DR, RKB, RT, GL)*   14. Elev. Casinghead     6/30/2005   3324'   14. Elev. Casinghead     16. Plug Back T.D.:   17. If Multiple Compl. How Many   18. Intervals   Rotary Tools   Cable Tools     1185'   Zones   No   Drilled BY   X   X     of this completion - Top, Bottom, Name   20. Was Directional Survey Made   No     Morrow;   11,124' - 11,130'   22. Was Well Cored   No     er Logs Run   GR, BHC, CNL, IND   22. Was Well Cored   No     Weight LB./FT.   Depth Set   Hole Size   Cementing Record   Amount Pulled     48#   277'   26''   511 sx Cl C; circ 80 sx   32#     32#   3440'   11''   1550 sx Cl C; circ 191 sx   4.11''											
21. Type Electric and Oth	er Loas Run	MOITO	)W; 11,124	- 11,130		····-			22. Was We		J	
		G		<u> </u>						No	0	
23			CASING R		-	T	)					
Casing Size										_	Amount Pulled	
13 3/8"					· • · · · · · · · · · · · · · · · · · ·							
<u> </u>											tool	
5 1/2		<b>J#</b>		11300		1110			3, circ 333 8			
24												
Size	top	Bottom	Sa	cks Cement		Screen	Size				1	
								2 7/8"	- 11	,079	11,187'	
26. Perforation record (interv	l al, size, and numb	ber)				27. Acid, Shot, Fi	racture	. Cement.	Squeeze, E	TC.		
11,380'-11390'; 11230'-1			), 120, 120 h	oles		Depth Interval			ount and Ki		ial Used	
CIBP set @ 11,220; 35' c	•					11,380-11390			والمستخد والمتكر المتحد والمتحد المتحد المحد			
11,124' - 11,130': Frac w/5,290 gals 70 DHSQ bifoam w/20,020 ultraprop 18/40 & 11,230-11250 Acidize w/1000 gals of 7.5% HCL ac												
flushed w/1260 gals 57 DHSQ bifoam. 11,124-11,130 Acidize w/1000 gals of 15% acid w/methan												
28				UCTION		11,124-11,130	1	3	ee #26 for fi	ac inform	nation	
Date First Production	Production Met	thod (Flowi			70 and t				atus (Prod. C	)r Shut-In'	)	
8/12/2005			ng, Cas int, j	flowing - O	20 010 1	pe pump) Well Status (Prod. Or Shut-in) Producing						
Date of Test Hours Test	ed Choke S	Size	Prod'n For		- BbL	Gas - MCF		Water - E			Oil Ratio	
8/15/2005 24	• [	1/2"	Period		0	237	7		0			
Flowing Tubing Press.	Casing Pressu	ire Calcul	ated 24-	Oil - Bbl.		Gas - MCF	Water	- Bbl	Oil Gravit	y - API (Co	orr).	
		Hour F		0		237		0				
29. Disposition of Gas (S	old, used for fue	el, vented, e	•					Tes	t Witnessed	Ву		
30. List Attachments			Sold									
JU. LIST AUXONMENTS	<i>i</i>											
31. I hereby certify that the	e information sh		th sides of th	is form as tr	ue and	complete to the best	ofmy	knowledge	and helief			
			Printed				. or my					
SIGNATURE		1 ,	Name	Stephan	nie A. Ys	asaga Title	Senio	r Enaineer	ing Technici	an D	ATE 8/30/2005	
4/				p			2.2.110					
E-mail Address:	Stephanie.Y	sasaga(	2)dvn.com			····						
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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
T. Salado	700'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Bone Springs Limestone	4882'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
T. 1st BS Sandstone	6884'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. 2nd BS Carbonate	7030'	T. Miss	T. Cliff House	T. Leadville
T. 2nd BS Sandstone	7774'	T. Devonian	T. Menefee	T. Madison
T. 3rd BS Carbonate	8151'	T. Silurian	T. Point Lookout	T. Elbert
T. 3rd BS Sandstone	8610'	T. Montoya	T. Mancos	T. McCracken
T. Wolfcamp	9092'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Cisco	10020'	T. McKee	Base Greenhorn	T. Granite
T. Strawn	10227'	T. Ellenburger	T. Dakota	T
T. Atoka	10508'	T. Gr. Wash	T. Morrison	T.
T. Middle Morrow	11092'	T. Delaware Sand	T. Todilto	T.
T. Lower Morrow	11344'	T. Bone Springs	T. Entrada	Π.
T. Abo		Т	T.Wingate	Π.
T. Penn		Τ.	T. Chinle	[Τ.
T. Penn		Τ.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	Τ.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from
No. 2, from	to	No. 4, from

## **IMPORTANT WATER SANDS**

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feet..... feet..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

-		Thicknes In				Thickness in	
From	To	Feet	Lithology	From	То	Feet	Lithology
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