

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SEP - 9 2005

OGD-ARTESIA

Form C-105
 Revised June 10, 2003

Well API No.
30-015-33526

5. Indicate Type of Lease
 STATE FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
 Oil Well Gas Well Dry Other

b. Type of Completion:
 New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator
Devon Louisiana Corporation

3. Address of Operator
20 North Broadway Oklahoma City, OK 73102-8260 (405)-552-7802

4. Well Location
 Unit Letter **M** **660** feet from the **SOUTH** line and **660** feet from the **WEST** line
 Section **21** **19S** Township **29E** Range **NMPM** County **Eddy**

10. Date Spudded **6/3/2005** 11. Date T.D. Reached **6/30/2005** 12. Date Completed
 13. Elevations (DR, RKB, RT, GL)* **3324'** 14. Elev. Casinghead

15. Total Depth: MD **11,580'** 16. Plug Back T.D.: **11185'** 17. If Multiple Compl. How Many Zones **No** 18. Intervals Drilled BY
 Rotary Tools **X** Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name
Morrow; 11,124' - 11,130' 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **GR, BHC, CNL, IND** 22. Was Well Cored **No**

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	277'	26"	511 sx CI C; circ 80 sx	
8 5/8"	32#	3440'	11"	1550 sx CI C; circ 191 sx	
5 1/2"	175#	11580'	7 7/8"	1800 sx CI C; circ 353 sx off dv tool	

24 Liner Record **25 Tubing Record**

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	11,079	11,187'

26. Perforation record (interval, size, and number)
11,380'-11390'; 11230'-11250'; 11,124'-11,130'; 30, 120, 120 holes
CIBP set @ 11,220; 35' cmt on top.
11,124' - 11,130': Frac w/5,290 gals 70 DHSQ bifoam w/20,020 ultraprop 18/40 & flushed w/1260 gals 57 DHSQ bifoam.

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11,380-11390	Acidize w/1000 gals of 7.5% HCL acid.
11,230-11250	Acidize w/1000 gals of 7.5% HCL acid.
11,124-11,130	Acidize w/1000 gals of 15% acid w/methanol.
11,124-11,130	See #26 for frac information

28 PRODUCTION

Date First Production **8/12/2005** Production Method (Flowing, Gas lift, pumping - Size and type pump) **flowing** Well Status (Prod. Or Shut-In) **Producing**

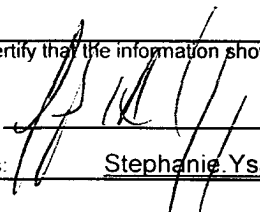
Date of Test **8/15/2005** Hours Tested **24** Choke Size **1/2"** Prod'n For Test **0** Oil - BbL **237** Gas - MCF **0** Water - Bbl **0** Gas - Oil Ratio

Flowing Tubing Press. Casing Pressure Calculated 24-Hour Rate **0** Oil - Bbl **237** Gas - MCF **0** Water - Bbl **0** Oil Gravity - API (Corr).

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name **Stephanie A. Ysasaga** Title **Senior Engineering Technician** DATE **8/30/2005**
 E-mail Address: **Stephanie.Ysasaga@dvn.com**

