District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

RECEIVED

Form C-104

<u>District I</u> 1625 N. French D	r Hobl	ne NM 88	R240			State of New			REC	EIVED)	Form C-104
District II					nergy, l	Minerals & I	Natural Res	ourc	es			Revised June 10, 2003
1301 W. Grand A District III	venue,	Artesia, N	IM 8821	0	O:	l Conservation	on Division) - 136	1 2005 _S	ubmit to A	ppropriate District Office
1000 Rio Brazos	Rd., Azı	tec, NM 8	7410			1 Conservation 20 South St.		6	OCD-A	HTES	LA	5 Copies
District IV 1220 S. St. Franci	is Dr S	anta Fe. N	NM 8750	15		Santa Fe, N		•				AMENDED REPORT
	T	•				OWABLE		'HOI	RIZAT	ION T	O TRAN	
¹ Operator na	ame an									D Numbe		
Xeric Oil & Gas Oil & Oil & Cas Oil & Cas Oil & Cas Oil & Oi							•			023402		
						TX 79702			3 Reason for Filing Code/ Effective Date RC 8/7/05			
⁴ API Number									⁶ Pool Code			
30 - 0 15 - 3	33628	8	11	Incis	Can	Bone S	Spring East				96637	
⁷ Property Code 301196 8 Property N				erty Nan	ne	etta <u>"</u> 26"	•				9 Well Nu	mber
					веге	etta 220	State Co	m •		L		1
II. 10 Sur	Sectio		nship	Range	Lot.Idn	Feet from the	North/South	Line	Feet from	n the E	Cast/West li	ne County
В	26	18	- 1	28E		660'	North		1650		East	Eddy
		Hole L								•		
UL or lot no.	Sectio	n Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	m the E	ast/West li	ne County
v." No												
12 Lse Code 13 Proc		oducing Method		14 Gas Connection		¹⁵ C-129 Peri	mit Number 16		C-129 Effective Dat		te 17	C-129 Expiration Date
S		Code P 4		4/2 ^D	705_							
III. Oil a	nd G	as Trai	nsport									
18 Transpor			¹⁹ Transporter Name				²⁰ POD ²¹ O				²² POD UL	STR Location
OGRID		and Address			S						and Description	

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IV. Prod	uced		24			新華科林 8度 3/41人計畫是出版社						
IV. Prod ²³ POD	uced		²⁴ POD	ULSTR	Location	and Description						P ************************************
²³ POD				ULSTR	Location	and Description						
V. Well (Comp	letion	Data						29 Pa	rforation		30 DHC MC
²³ POD	Comp	letion 26 1	Data Ready l	Date		²⁷ TD	²⁸ PBTD			rforation	ıs	³⁰ DHC, MC
V. Well (25 Spud Da	Comp te	letion 3	Data	Date 05	11	²⁷ TD	²⁸ PBTD 8,684		6506	erforation		
V. Well (25 Spud Da	Comp	letion 3	Data Ready l	Date 05		²⁷ TD	²⁸ PBTD 8,684	pth Se	6506			³⁰ DHC, MC
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V. Well (25 Spud Da 31 Ho	Comp te	letion 26	Data Ready :	Date 05	11	²⁷ TD 1,020 ng Size	²⁸ PBTD 8,684 ³³ De	pth Se	6506			
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