

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880 FSL 1550 FEL NWSE(J) Sec 1 T17S R31E

5. Lease Serial No.

NMLC031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hummingbird #1
Federal

9. API Well No.

30-015-33992

10. Field and Pool, or Exploratory Area

Fren Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/2/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HUMMINGBIRD FEDERAL #1

05/11/2005 CMIC: DURAN

SURVEYOR STAKED LOCATION AT 1880' FSL, 1550' FEL SECTION 1, T17S, R31E, EDDY CTY NM. BUILT ROAD AND LOCATION. DUG & LINED RESERVE PIT. SET 20" CONDUCTOR TO 40' AND CEMENTED WITH REDI-MIX. DRILLED RAT & MOUSE HOLES. START TO MIRU PATTERSON 508.

05/12/2005 CMIC: DURAN

FINISH RIG UP. WORK ON #1 PUMP. REPACK SWIVEL. SPUDDED AT 3:00 AM 5-12-05. DRILLING AHEAD AT REPORT TIME. NOTIFIED BLM OF SPUD ON 5-12-05.

05/13/2005 CMIC: DURAN

DRILLING TO TD, 765', W/ SURVEYS. REACHED TD AT 3:15 AM 5-13-05. PUMP SWEEP & CIRCULATE. DROP TOTCO. TOO H AT REPORT TIME FOR CASING.

05/14/2005 CMIC: DURAN

FINISH TRIP OUT OF HOLE. RU CASING CREW & HOLD SAFETY MEETING. RUN 18 JOINTS 13 3/8" 48# H-40 ST&C CASING. TOTAL PIPE 770.07' SET AT 765'. CIRCULATE CASING VOLUME WITH RIG PUMP. RU HALLIBURTON & CEMENT WITH 500 SX HALLIBURTON LITE LEAD & TAILED WITH 300 SX PREMIUM PLUS. CIRCULATED 464 SX TO RESERVE. PUMPED PLUG WITH 500 PSI. WOC. CUT OFF CONDUCTOR & CASING. WELD ON STARTING HEAD & TEST TO 500 PSI. OK. NIPPLE UP BOP AT REPORT TIME. CLARK BENNETT W/ BLM WITNESSED CEMENT JOB.

05/15/2005 CMIC: DURAN

FINISH NIPPLE UP. CUT DRILLING LINE. PU BHA & TRIP IN HOLE. TEST CASING & HYDRILL TO 1000 PSI. DRILLING CEMENT & BALLE. DRILLING NEW FORMATION AT 12:00 PM 5-14-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/16/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/17/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

05/18/2005 CMIC: DURAN

DRILLING TO 2949'. PUMP SOFTLINE & TRIP FOR PRESSURE LOSS. FOUND HOLE IN DRILL PIPE 20 STANDS & A DOUBLE. TRIP IN HOLE DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

05/19/2005 CMIC: DURAN

DRILLING TO 3447'. TRIP FOR PRESSURE LOSS. HOLES IN MIDDLE OF 12TH STAND & TOP OF 25TH STAND. TRIP IN HOLE. COULD NOT GET PAST 730'. CASING POSSIBLY PARTED. TOH & LD BHA. TRIP IN HOLE WITH SLICK BHA. HIT SPOT AT 730', TURNED BIT & FELL THRU. TRIP IN HOLE. CIRCULATE HOLE. DRILLING AHEAD AT REPORT TIME.

05/20/2005 CMIC: DURAN

DRILLED TO 3682' AND LOST PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND SPLIT IN THE TOP OF THE 91ST JOINT. RBIH WITH BIT. DRILLING AHEAD WITH NO PROBLEMS.

05/21/2005 CMIC: DURAN

DRILLED TO 3956' AND LOST PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND HOLE IN THE 93RD JOINT. RBIH WITH BIT. DRILLED TO 4007' AND LOST PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND HOLE IN THE 97TH JOINT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/22/2005 CMIC: DURAN

DRILLED TO 4448' AND LOST PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND SPLIT JOINT. RBIH WITH BIT. DRILLED TO CASING POINT OF 4600'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. CIRCULATING AT REPORT TIME TO RUN CASING.

05/23/2005 CMIC: LOVE

FINISHED CIRCULATING. TOO H WITH D.P. TO DC'S. R.U. L.D. MACHINE. TOO H AND L.D. 8" DC'S AND BHA. R.U. CASING CREW. HELD SAFETY MEETING. RIH WITH 9 5/8" CASING AND TAGGED UP AT 728' AND COULD NOT GET DEEPER. TOO H AND L.D. CASING. R.D. CASING CREW. W/O TOOLS. TIH WITH TAPERED MILL, JARS ON 8" DC'S. MILLING OUT BAD SPOT AT 728' AT REPORT TIME.

05/24/2005 CMIC: LOVE

FINISHED MILLING OUT CASING. TOO H AND L.D. TOOLS. R.U. L.D. MACHINE AND CASING CREW. RAN 108 JOINTS 9 5/8" CASING AND SET AT 4600'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. CEMENTED WITH 1280 SX INTERFILL C AND TAILED IN WITH 250 SX CLASS C WITH 2% CACL₂. DISPLACED CEMENT WITH F.W. P.D. AT 2015 HOURS MST 5-23-05 WITH 2000#. CIRCULATED 103 SX TO PIT. RELEASED PRESSURE AND FLOAT HELD O.K. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 140,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED TO 500#. O.K. NU BOP AT REPORT TIME. BOB WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

05/25/2005 CMIC: LANGE

FINISHED NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO 2500#. TESTED CASING TO 1000#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 4610'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.