District I	
1625 N. French Dr., Hobbs, NM 88240	
District II	
811 S. First St., Artesia, NM 88210	
District III	
1000 Rio Brazos Rd., Aztec, NM 87410	

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

	I.	REQUE	ST FC	R ALI	LOWABLE	AND AUT	THO	RIZATION	TO	TRANS	PORT
¹ Operator name and Address								² OGRID Number			
Devon Energy Production Company, L.P.									6137		
333 W. Sheridan Avenue ³ Reason for Filing Co							Code/ Effec	tive Date			
Oklahoma City, Oklahoma 73102 NW											
⁴ API Number ⁵ Pool Name ⁶ Pool							ool Code				
30 - 015-39994 Lost Tank; Delaware •							705	402	299		
⁷ Property C	ode	⁸ Prop	erty Nan	ne					9 V	Vell Numbe	er
390		-	Shaqtus 26 State Com				3H			3H	
II. ¹⁰ Surface Location											
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
В	35	215	31Ē		330	North		2000	East		Eddy
¹¹ Bot	ttom He	ole Locatio	n		•						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County
B	26	218	31E		401	North		1956	East		Eddy
¹² Lse Code	¹³ Prod				¹⁵ C-129 Perm	⁵ C-129 Permit Number ¹⁶ C-129 Effe			9 Effective Date ¹⁷ C-129 Expiration		
	Code Date										
III. Oil a	and Gas	s Transpor	ters								
¹⁸ Transporter ¹⁹ Transporter Name							²⁰ O/G/W				
OGRID		and Address									
9171		DCP Midstream								G	
							<u> </u>				
	P.O. Box 50020, Midland, TX										
								<u></u>			

277961	BKEP Crude LLC	0
	201 NW 10 th St, Ste 200, Oklahoma City, OK 73013	
	RECEIVED	
	NOV 16 2012	/
	NMOCD ARTESIA	

IV. Well Completion Data

²¹ Spud Date 4/8/2012			²³ TD 13,042' 7997	²⁴ PBTD 13,027'	²⁵ Perforati 8430 – 130			
²⁷ Hole Siz	²⁷ Hole Size ²⁸		& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
17-1/2"		13-3	9/8" H-40	598' 605 sx Cl C		605 sx Cl C, circ 43 bbls to surf		
12-1/4"		- 9-5/8" J-55		4,246'		1100 sx Cl C, circ 38 sx to surf		
8-3/4"		5-1/2" P-110		13,042		1875 sx Cl H, did not circ, had full returns <i>TOC</i> 3894		
		2-7	7/8" tbg	7,478'				

V. Well Test Data

³¹ Date New Oil 7/27/2012	³² Gas Delivery Date	³³ Test Date 7/27/2012	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 500 psi	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil 533	³⁹ Water 1768	⁴⁰ Gas 533		⁴¹ Test Method		
been complied with	hat the rules of the Oil Cons and that the information give of my knowledge and belie the function of the second second st	ven above is true and	OIL CONSERVATION DIVISION Approved by: Title: Approval Date:				
E-mail Address: <u>Patti.riechers@dvn.</u> Date: 11/14/201	Phone:		Review NMOCD Ru compliance with R deadlines.				