

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39385
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gossett "20"
8. Well Number 4H
9. OGRID Number 151416
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location BHL M 927' South 380' West
 Unit Letter P : 930' feet from the South line and 150' feet from the East line
 Section 20 Township 20S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

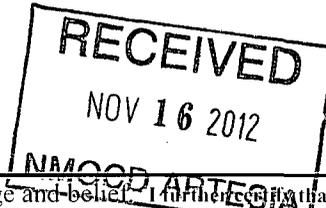
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion of Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-18-2012 – 10-6-2012

RU Mann Welding and tested frac valve and bottom connecting flange to 5k for 15", ok. Removed plug and RD Mann Welding. RU Rising Star pump truck and loaded 7 casing with 5 bbls 2%KCL and tested to 3060 psi for 5", ok. Continued pumping 1/2 bpm until DEH sleeve shifted open at 3400 psi and increased rate to 2.3 bpm @ 1700 psi with 15 bbls 2% Kcl water, increased rate to 4 bpm @ 1,840 psi with 15 bbls with a final injection rate of 7.8 bpm @ 2,040 psi with 21 bbls. Pumped a total of 51 bbls 2% Kcl water. ISIP- 1270 psi, 5" 1100 psi, 10" 1080 psi, 15" 1020 psi. SWI and RD Rising Star.

Please see Sundry Notice Attachment for further details.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OGD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 11-15-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only
 APPROVED BY: APDade TITLE DIST & Supervisor DATE 11/20/2012
 Conditions of Approval (if any):

Fasken Oil and Ranch, Ltd.
Gossett "20" No. 4H
API No. 30-015-39385
Drill & Complete
Sundry Notice Attachment

9-18-2012 – 10-6-2012

Cudd delivered frac materials. RU pump truck and tested frac stack and ball drop valve assembly to 4500 psi with no visible leaks on frac stack. Will start frac in the morning at 6:30 am MDT. Frac through frac ports from 3421' – 7282' w/ 2,296,207 gals crosslink fluid & acid; 1,085,949 lbs sand. Flowed well back. Set 53 jts 3-1/2" EUE 8rd J55 "Polycore" and "Ultratube" lined tubing @ 1926'. RIW w/ rods and pump.