

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40371
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE
8. Well Number 1H
9. OGRID Number 4323
10. Pool name or Wildcat WC-015 G-OG S233036D; BONE SPRING

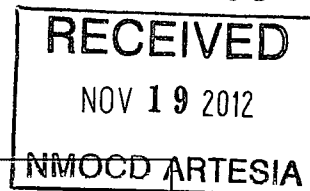
SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron U S A, Inc.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter M : 200' feet from the South line and 660' feet from the West line Section 36 Township 23S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/12/2012 drilled to a total depth of 13,740'. Ran 296 jts 2 (MARKER JTS AND DV TOOL AND PACKER) 5.5 csg, 17#, P-110 HC, LTC connection to 13740'. 65 spirolators to top of curve, then 28 bowsprings every 4th jt. Hold safety meeting, install cement head and lines. Test lines to 5000 psi. Pump first stage lead 800 sks 312 bbls 12.4 ppg, 35/65 Poz H + adds. First stage tail 1365 sks 313 bbls 14.5 ppg. Disp. w/318 bbls F/W. Bump plug. Lost returns 140 bbls into displacement. Increase pressure in increments to 3900 psi and shear pins in openhole packer and inflate. Pressure bled to 3650 psi. Pressure back up to 4000 psi to confirm packer set. OK, bleed back 5 bbls and floats held. Drop DV bomb, wait 20 min and open DV tool. Circ B/U from DV tool. 5 bbls cmt to the pit. Begin pumping 2nd stage 20 bbls FW Lead 304 sks 102 bbls 12.4 ppg. Tail 112 sks 24 bbls 14.8 ppg. Disp. w/92 bbls F/W. Bump plug w/1500 psi over. Floats held. Full returns thru out job. 3 bbls to pit. Clean mud tanks, release rig @ 0500 hrs on 11/16/12.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 11/16/2012

Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: APDade TITLE Dist B Supervisor DATE 11/20/2012

Conditions of Approval (if any):