

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WLH G4S
8. Well Number 55
9. OGRID Number 143199
10. Pool name or Wildcat Loco Hills Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnerVest Operating, LLC

3. Address of Operator
1001 Fannin Street, Suite 800 Houston TX 77002

4. Well Location

Unit Letter L : 1560 feet from the South line and 80 feet from the West line
Section 2 Township 18S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

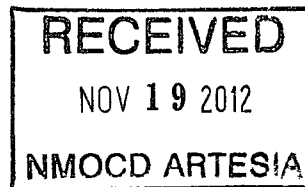
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud to TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/6/12 Notified NMOCD of well spud and surf cmt
11/7/12 MIRU
11/8/12 Spud 12.25" hole @ 11:00; Run 8-5/8" 24# J-55 ST&C csg and set @ 324'; Cmt w/lead 334 cu ft (200 sx, 1.67 yield); tail 304 cu ft (225 sx, 1.35 yield); circ 108 bbls good cmt to surface
11/9/12 Pressure test csg to 600 psi for 30 minutes OK
11/10/12 Drill to 1033'
11/11/12 Drill to 1501'
11/12/12 Drill to 2015'
11/13/12 Drill to 2480'
11/14/12 Notified NMOCD of csg and cmt job; drill to 2758'
11/15/12 Drill to 2766' TD
11/16/12 Run 5-1/2" 15.50# J-55 LT&C csg and set @ 2666";
Cmt w/lead 848 cu ft (326 sx, 2.61 yield); tail 270 cu ft (200 sx, 1.35 yield); Cir 65 bbls good cmt back to surf
Rig released TOC; prod. csg pressure test to be reported on completion sundry



Spud Date: 11/7/2012

Rig Release Date: 11/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pamela Fry TITLE Assoc. Regulatory Analyst DATE 11/16/12

Type or print name Pamela Fry E-mail address: pfry@enervest.net PHONE: 713-495-1563

For State Use Only

APPROVED BY: Dr. Dade TITLE Dist. II Supervisor DATE 11/20/2012

Conditions of Approval (if any):