Office	State of New Me	XICO		Form C-103
District I	Energy, Minerals and Natu	ral Resources	·	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	-	1	WELL API NO. 30-015-40796	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIAISION	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		icis Dr.	STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		JG BACK TO A OR SUCH	KAISER 18 A	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #15	
2. Name of Operator LIME ROCK RESOURCES II-A,L.P.			9. OGRID Number 277558	
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		i	Red Lake, Glorieta-Yeso (51120)	
4. Well Location				· · · · · · · · · · · · · · · · · · ·
Unit Letter A : 330 fee	et from the <u>NORTH</u> line and	800feet from	n the <u>EAST</u>	line
Section 18			MPM Eddy C	County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3292' GL	- ·	38.	
12. Check A	ppropriate Box to Indicate N	ature of Notice, R	Report or Other	Data
NOTICE OF IN	TENTION TO:	SUBS	EQUENT RE	PORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Compl	etion	
OTHER: 13. Describe proposed or compl	eted operations. (Clearly state all p	pertinent details, and	give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or complete of starting any proposed work.	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip	pertinent details, and	give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multip	pertinent details, and le Completions: Atta	give pertinent date ch wellbore diagra	es, including estimated date am of proposed completion
OTHER: 13. Describe proposed or comploof starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000	rk). SEE RULE 1103. For Multipl O psi-OK. Perfed lower Yeso @	pertinent details, and le Completions: Atta	give pertinent date ich wellbore diagra, 80', 95', 3800',	es, including estimated date am of proposed completion 08', 12', 25', 30', 35',
OTHER: 13. Describe proposed or complor of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390	rk). SEE RULE 1103. For Multip Dipsi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70'	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000	give pertinent date ich wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50',
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390', 55', 60', 65', 70', 75', 80', 85', 90'	rk). SEE RULE 1103. For Multip Dipsi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes.	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 gal	give pertinent date ich wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 7.5% HCL acid	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50',
OTHER: 13. Describe proposed or complor of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390	rk). SEE RULE 1103. For Multiple 0 psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 7 715# 16/30 Brady & 15,678# 16/	pertinent details, and le Completions: Atta MD 3750', 60', 74', , 80', 85', 90', 4000 Freated w/2000 gal /30 siber prop sand	give pertinent date sch wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 7.5% HCL acid I in X-linked gel.	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On
OTHER: 13. Describe proposed or complete of starting any proposed was or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 18	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. The seg & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75',	MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3	give pertinent date ich wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 , 7.5% HCL acid lin X-linked gel. g MD3340', 45', 5 9502', 16', 24', 30	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf.
OTHER: 13. Describe proposed or complor of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 187 Total 40 holes. Treated perfs w/1	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. The seg & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75',	MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3	give pertinent date ich wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 , 7.5% HCL acid lin X-linked gel. g MD3340', 45', 5 9502', 16', 24', 30	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf.
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OTHER: 13. Describe proposed or complos of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 18 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/csg & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 per csg to 4000 psi-OK. Perfed up	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 gal 30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/sper Yeso @ MD303	give pertinent date ch wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 7.5% HCL acid lin X-linked gel. 9 MD3340', 45', 5 9502', 16', 24', 30 54,999# 16/30 B	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100',
OTHER: 13. Describe proposed or complor of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 15 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81',	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/csg & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 per csg to 4000 psi-OK. Perfed up 92', 3203', 14', 20', 25', 30', 35',	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 gal (30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/sper Yeso @ MD303, 50', 54', 66', 72', 7	give pertinent date ch wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 7.5% HCL acid I in X-linked gel. 9 MD3340', 45', 5 9502', 16', 24', 30 54,999# 16/30 B 30', 40', 50', 60', 76', 80', 82' w/1-0	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes.
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OTHER: 13. Describe proposed or completion of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89, 7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 15 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% HG X-linked gel. On 11/12/12, MIRUSU. Drilled CI	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/csg & CBP to 4000 psi-OK. Perfo', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 perceg to 4000 psi-OK. Perfed up 92', 3203', 14', 20', 25', 30', 35', CL acid & 60 perf balls. Fraced BPs @ MD3314' & 3600 & CO to Released completion rig on 11/10	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/5 per Yeso @ MD30', 50', 54', 66', 72', 7 w/72,950# 16/30 B o PBTDMD4365'.	give pertinent date sch wellbore diagra , 80', 95', 3800', 0', 05', 10', 15', 2 7.5% HCL acid I in X-linked gel. 9 MD3340', 45', 5 9502', 16', 24', 30 954,999# 16/30 B 30', 40', 50', 60', 76', 80', 82' w/1-0 9778 rady & 18,088#	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in pded 2-7/8" 6.5# J-55 tbg
OTHER: 13. Describe proposed or complos of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89, 7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 18 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% H0 X-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods.	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/58g & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 per csg to 4000 psi-OK. Perfed up 92', 3203', 14', 20', 25', 30', 35', CL acid & 60 perf balls. Fraced BPs @ MD3314' & 3600 & CO to Released completion rig on 11/12 & 347' FEL Sec.18, T18S R27E	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/5 per Yeso @ MD30', 50', 54', 66', 72', 7 w/72,950# 16/30 B o PBTDMD4365'.	give pertinent date sch wellbore diagra , 80', 95', 3800',)', 05', 10', 15', 2 7.5% HCL acid I in X-linked gel. 9 MD3340', 45', 5 9502', 16', 24', 30 954,999# 16/30 B 30', 40', 50', 60', 76', 80', 82' w/1-0 9778 rady & 18,088# On 11/14/12, lan	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in the CEIVED NOV 1 9 2012
OTHER: 13. Describe proposed or complos of starting any proposed woor recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 15 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% H0 X-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods. IB Bottom Hole Location is 309' FNL & Bottom Hole Location is 309	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/52g & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 per csg to 4000 psi-OK. Perfed up 92', 3203', 14', 20', 25', 30', 35', CL acid & 60 perf balls. Fraced BPs @ MD3314' & 3600 & CO to Released completion rig on 11/1 & 347' FEL Sec.18, T18S R27E	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/5 per Yeso @ MD303 50', 54', 66', 72', 7 w/72,950# 16/30 B to PBTDMD4365'.	give pertinent date och wellbore diagram, 80', 95', 3800', 7', 05', 10', 15', 2 7.5% HCL acid lin X-linked gel. MD3340', 45', 554,999# 16/30 B 30', 40', 50', 60', 76', 80', 82' w/1-0 acid & 11/14/12, land te: 11/5/12	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in the CEIVED
OTHER: 13. Describe proposed or completion of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89, 7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 18 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% H0 X-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods. Bottom Hole Location is 309' FNL & Spud Date: 10/27/12 I hereby certify that the information of the starting and t	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/58 & CBP to 4000 psi-OK. Perfect of Si, 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 performation of the second of t	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Freated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/5 per Yeso @ MD30', 50', 54', 66', 72', 7 w/72,950# 16/30 B o PBTDMD4365'.	give pertinent date ach wellbore diagrams, 80', 95', 3800', 0', 05', 10', 15', 2 7.5% HCL acid in X-linked gel. MD3340', 45', 5054,999# 16/30 B 30', 40', 50', 60', 60', 80', 82' w/1-0 arady & 18,088# On 11/14/12, land belief.	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in 16/30 sib
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 15 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% H0 X-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods. IS Bottom Hole Location is 309' FNL & Spud Date: 10/27/12	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/58 & CBP to 4000 psi-OK. Perfect of Si, 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 performation of the second of t	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/5 per Yeso @ MD303 50', 54', 66', 72', 7 w/72,950# 16/30 B to PBTDMD4365'.	give pertinent date ach wellbore diagrams, 80', 95', 3800', 0', 05', 10', 15', 2 7.5% HCL acid in X-linked gel. MD3340', 45', 5054,999# 16/30 B 30', 40', 50', 60', 60', 80', 82' w/1-0 arady & 18,088# On 11/14/12, land belief.	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in 16/30 sib
OTHER: 13. Describe proposed or completion of starting any proposed work or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89, 7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 18 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% H0 X-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods. Bottom Hole Location is 309' FNL & Spud Date: 10/27/12 I hereby certify that the information of the starting and t	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/58 & CBP to 4000 psi-OK. Perfect of Si, 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 performation of the second of t	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/50', 54', 66', 72', 7 w/72,950# 16/30 B to PBTDMD4365'. In the pertine of the p	give pertinent date och wellbore diagrams, 80', 95', 3800', ', 05', 10', 15', 2 ', 7.5% HCL acid lin X-linked gel. MD3340', 45', 5 ', 502', 16', 24', 30 ', 54,999# 16/30 B ', 40', 50', 60', '6', 80', 82' w/1-0 ', 40', 50', 82' w/1-0 ', 40', 50', 80', 82' w/1-0 ', 40', 50', 80', 82' w/1-0 ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', ', 40', 50', 60', 60', ', 40', 50', 60', ', 40', 50', 60', 60', 60', 60', 60', 60',	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in 16/30 sib
OTHER: 13. Describe proposed or complos of starting any proposed woor recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 15 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% H0 X-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods. Bottom Hole Location is 309' FNL & Spud Date: 10/27/12 I hereby certify that the information of SIGNATURE	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/32 & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 per csg to 4000 psi-OK. Perfed up 92', 3203', 14', 20', 25', 30', 35', CL acid & 60 perf balls. Fraced BPs @ MD3314' & 3600 & CO transport of the second strue and complete to the beautiful and the second se	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/5 per Yeso @ MD303, 50', 54', 66', 72', 7 w/72,950# 16/30 B to PBTDMD4365'. Ing Rig Release Datest of my knowledge sum Engineer - Agent mike@pippinllc.	give pertinent date ach wellbore diagrams, 80', 95', 3800', 7, 05', 10', 15', 2 7.5% HCL acid in X-linked gel. MD3340', 45', 554,999# 16/30 B 30', 40', 50', 60', 76', 80', 82' w/1-0 acid acid acid acid acid acid acid acid	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in 16/30 Sib
OTHER: 13. Describe proposed or comple of starting any proposed wo or recompletion. On 11/7/12, PT 5-1/2" csg to 5000 40', 50', 55', 64', 80', 88', 95', 390' 55', 60', 65', 70', 75', 80', 85', 90' 11/9/12, fraced lower Yeso w/89,7 Set 5-1/2" CBP @ MD3600'. PT 680', 85', 90', 95' 3400', 05', 10', 15 Total 40 holes. Treated perfs w/1 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3314' & PT 07, 14', 20', 24', 42', 60', 66', 81', Treated perfs w/1927 gal 7.5% HGX-linked gel. On 11/12/12, MIRUSU. Drilled CI @ MD4268'. Ran pump & rods. Bottom Hole Location is 309' FNL & Spud Date: 10/27/12 I hereby certify that the information of SIGNATURE Type or print name Mike Pippin	rk). SEE RULE 1103. For Multiple of psi-OK. Perfed lower Yeso @ 2', 10', 20', 34', 45', 55', 65', 70' w/1-0.41" spf. Total 47 holes. 715# 16/30 Brady & 15,678# 16/32 & CBP to 4000 psi-OK. Per 5', 20', 34', 52', 62', 68', 72', 75', 000 gal 7.5% HCL acid & 60 per csg to 4000 psi-OK. Perfed up 92', 3203', 14', 20', 25', 30', 35', CL acid & 60 perf balls. Fraced BPs @ MD3314' & 3600 & CO transport of the second strue and complete to the beautiful and the second se	pertinent details, and le Completions: Atta MD 3750', 60', 74', 80', 85', 90', 4000 Greated w/2000 gal /30 siber prop sand fed middle Yeso @ 80', 85', 90', 95', 3 rf balls. Fraced w/50', 54', 66', 72', 7 w/72,950# 16/30 B to PBTDMD4365'. In the pertine of the p	give pertinent date ach wellbore diagrams, 80', 95', 3800', 7, 05', 10', 15', 2 7.5% HCL acid in X-linked gel. MD3340', 45', 554,999# 16/30 B 30', 40', 50', 60', 76', 80', 82' w/1-0 acid acid acid acid acid acid acid acid	es, including estimated date am of proposed completion 08', 12', 25', 30', 35', 0', 25', 30', 35', 40', 50', & 71perf balls. On 50', 55', 60', 65', 70', 75', 0', 42', 50' w/1-0.41" spf. rady & 15,809# 16/30 70', 75', 80', 90', 3100', 0.41" spf. Total 40 holes. 16/30 siber prop sand in 16/30 Sib