

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		BATTERY	5. Lease Serial No.
2. Name of Operator XTO Energy Inc.			6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6714		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1330 FSL & 350 FEL, Sec 14, T23S, R29E			8. Well Name and No. NASH UNIT 56,57,58 Battery
			9. API Well No. 30-015-38992/39303/39304
			10. Field and Pool, or Exploratory Area NASH DRAW; BRUSHY CANYON
			11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Permanent</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Emergency Flare</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Incorporated would like to request to build a 50' x 50' permanent emergency flare pad 125' South of the Nash Unit #57 Battery to dispose of excess gas. Flare Specifics: Tornado Combustion Technologies, Inc., 6" Dia. x 45' Tall, Guy Supported Utility Flare Stack w/Automatic Ignition.

See Attachment for Procedure & Operation.

Accepted for record
NMOCD

TES
11/16/2012



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
<i>Stephanie Rabadue</i>	Date 11/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Don Peterson	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE	

Nash 56, 57, 58 Battery
Eddy County New Mexico
Install Emergency Flare

Procedure:

1. Install 4" back pressure valve on outlet of Gas Scrubber.
2. Clear 50' x 50' area 125' to the south of the battery.
3. Set cement block for flare to set on and set 3 – anchor points for guy wires for flare stack.
4. Erect flare and attach guy wires and tension to 700 pounds.
5. Set solar panel for auto ignition for flare and tie in to flare.
6. Install approximately 150' of poly pipe and tie in to flare inlet and back pressure valve on outlet of gas scrubber.
7. Test system for proper operation and set back pressure valve to open at 90 psig.

*See COA
To install
gas
meter*

Operation:

The 50' x 50' area to the south of Nash 56, 57, 58 Battery will be used for setting an emergency flare for emergency operation to combust the gas from the battery when the pressure on the DCP (gas purchaser) exceeds 85 psig. Currently when DCP compressors go down the gas is vented at the battery causing the potential for unsafe operation due to a vapor cloud. This flare will be automatic ignition and will allow the gas to be safely burned rather than vented. The vegetation in the 50' x 50' area will be removed and controlled by weed spraying to prevent the possibility of the vegetation from igniting due to radiant heat from the flare. A berm will also be installed in the 50' x 50' area around the flare.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

XTO Energy

Sundry dated 11/07/2012 Installation of permanent flare on the Nash Unit 56,
57, 58 Tank Battery

November 9 2012

Condition of Approval

1. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
2. This approval does not authorize any additional surface disturbance other than what is being approved by the Sundry
3. Submit updated facility diagram as per Onshore Order #3. After the permanent flare is installed

On all future flaring

4. When actual flaring occurs operator to submit a NOI Sundry to BLM for approval, Operator can also call to get verbal approval
5. Operator to submit an Subsequent sundry indication date flaring occurred and volumes of gas flared
6. Report all flared gas volumes on OGOR reports.
7. Comply with NTL-4A requirements
8. All flaring will be subject to like approval from NMOCD
9. **Flared volumes will still require payment of royalties**
10. Approval not to exceed 90 days for date of approval.

EGF 110912

