Submit-3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District 1	Energy, Minerals and Natural Resources			June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL-APINO.	1
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	of teace
District III	1220 South St. Francis Dr.		STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			X0-0647-0405	
87505	CEC AND DEPORTS ON WELLS		1	Unit Agreement Name
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	1	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FO		N B Tween State V	Vells
PROPOSALS.)	PROPOSALS.) 1. Type of Well: 図Oil Well □ Gas Well □ Other:		8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation	on		873	
3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia, Glorieta-Yeso (96830)	
4. Well Location				
Unit Letter H :	feet from the	line and		
Section 25	Township 17S Rai		NMPM 28E	County Eddy
10 To	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	.)	
H28				1257
10 0			D O.I	n .
12. Check A	Appropriate Box to Indicate Na	iture of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	[CI	OTHER:		
	<u> </u>		nd give pertinent date	es including estimated date
	ork). SEE RULE 1103. For Multiple			
or recompletion.	siky. BBB KBBB 1765. Tel Wallipi	o completions. 71	and wendere anagra	in or proposed compression
	to temporarily flare the NB Tween S	tata walla 1 20 C	المسمومة وطاللت مو	prior to floring. The ADI#
for each well are as follows:	to temporarily ligite, the 145 Tween S	iate wens 1-50. G	as will be measured	phor to lianing. The AFI#
30-015-35915	30-015-36789		30-015-38592	•
30-015-35974 30-015-35916	30-015-37592 30-045-37593	•	30-015-38467	DECEIVED
30-015-35917	30-015-37593 30-015-37597		30-015-38593 30-015-39074	RECEIVED
30-015-36603	30-015-38405		30-015-39075	NOV 9 6 2012
30-015-36626	30-015-38406		30-015-39744	NOV 2 6 2012
30-015-36627	30-015-38407		30-015-39745	
30-015-36796	30-015-39070		30-015-39746	NMOCD ARTESIA
30-015-36797	30-015-38590 30-045-38594		30-015-39747	
30-015-36798.	30-015-38591		30-015-39748	
	n. n.			
Spud Date:	Rig Release Dat	e:		
;		<u> </u>		
Thereby certify that the information	shows in two and complete to the he	at afini luquidada	and haline	
Thereby certify that the information	above is true and complete to the be	st of my knowleds	ge and beller.	
SIGNATURE	TITLE Regula	tory Tech I	DA	TE_11/26/2012
Type or print name <u>Fatima Vasque</u>	E-mail address:	Fatima Vasquez@a	pachecorp.com PH	ONE: (432) 818-1015
For State Use Only	1 d	- C		
APPROVED BY:	TITLE DIST	#Sepew	SO DA	TE 11/26/12
Conditions of Approval (if any):	111.11.20.0.0	7 - 0.	DA DA	10-01-

District I 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until. February 26 _____, Yr _____, for the following described tank battery (or LACT): N B Tween State ___Name of Pool Yeso Name of Lease Section 25 Township 178 Range Location of Battery: Unit Letter Number of wells producing into battery barrels per day, the estimated * volume В. Based upon oil production of of gas to be flared is ____ MCF; Value _____ per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension on the E. RECEIVED previous one approved on October 28, 2012. NOV 26 2012 NMOCD ARTESIA **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 11/26/2012

Télephone No.

Gas-Oil ratio test may be required to verify estimated gas volume.