

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Caza Operating, L.L.C.**3a. Address
200 North Loraine, Suite 1550, Midland, Texas 797013b. Phone No. (include area code)
432 682 7424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

252' FNL & 1900 FEL, Sec 27, T-23-S, R-27-E

5. Lease Serial No.

NM-112915_SL VB 1139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA NM 128667 pending

8. Well Name and No.

Forehand Ranch 27 State Com # 111

9. API Well No.

30 015 39844

10. Field and Pool, or Exploratory Area

Wildcat, Bone Spring

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity.
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other TD Lateral-
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Set 4-1/2" Liner.
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

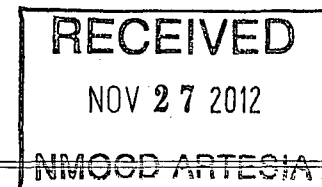
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-(5-9)-2012_Drill 6-1/8" Lateral to MD of 11,925 ft. TD reached 12:00 Noon CST 11-9-2012.

11-(11-12)-2012_Run 128 jts 4-1/2" 11.6 lb/ft P-110 LTC Liner to 11,925 ft. Top of Liner 6546'. Rigid Centralizers on every other joint in lateral. (total 60). Cemented w/ 280 sks "H" SoluChem 15.0 ppg, 2.61 Yield. Circulated 30 sks excess after expanding liner hanger.

11-13-2012_Rig Released 10:00 pm CST 11-13-2012.

Wade 12/5/12
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard L. Wright

Title Operations Manager

Signature

Date 11-14-2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

NOV 25 2012

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

and

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 343440	Ship To #: 2962522	Quote #:	Sales Order #: 9953361
Customer: CAZA PETROLEUM INC - EBUS	Customer Rep: Wright, Richard		
Well Name: Forehand Ranch 27 State	Well #: 1H	API/UWI #: 3001539844	
Field:	City (SAP): LOVING	County/Parish: Eddy	State: New Mexico
Legal Description: Section 27 Township 23S Range 27E			
Job Purpose: Cement Production Liner			
Well Type: Development Well	Job Type: Cement Production Liner		
Sales Person: RYAN, TOMMY	Srv Supervisor: BELMUDEZ, JOHNNY	MBU ID Emp #: 448541	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANCHONDO, JESUS M	14.0	428602	BELMUDEZ, JOHNNY Jesse	14.0	448541	BROWN, RONALD H	14.0	431152
MCCARTHY, DAVID A	14.0	507203	PETERSEN, JAMES Dennis	14.0	510690			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-11-2012	9.5	2	11-12-2012	4.5	4			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type				On Location	11 - Nov - 2012	09:00	MST
Job depth MD	11929. ft		7350. ft	Job Started	11 - Nov - 2012	14:30	MST
Water Depth			30. ft	Job Completed	12 - Nov - 2012	00:05	MST
Perforation Depth (MD)	From	To		Departed Loc	12 - Nov - 2012	02:50	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6-1/8" Hole				6.125				7596.	11929.		
End of Curve	Unknown							7596.	7596.	7350.	7350.
Kick-off Point	Unknown							6742.	6742.		
2nd Intermediate Casing	Unknown		7.	6.276	26.		P-110		7596.		
Production Liner	Unknown		4.5	4.	11.6		P-110	6500.	11929.	6500.	7350.
Drill Pipe	Unknown		4.5	3.826					6500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
ZI-CAR/PICKUP/LIGHT DUTY VEHICLE/MILEAGE	100	MI		
ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	100	MI		
Circulating Iron Rental & Delivery, ZI	1	EA		
SUGAR, GRANULATED, IMPERIAL	200	LB		
ST SQUEEZE MANIFOLD, WHES	1	EA		

Tools and Accessories

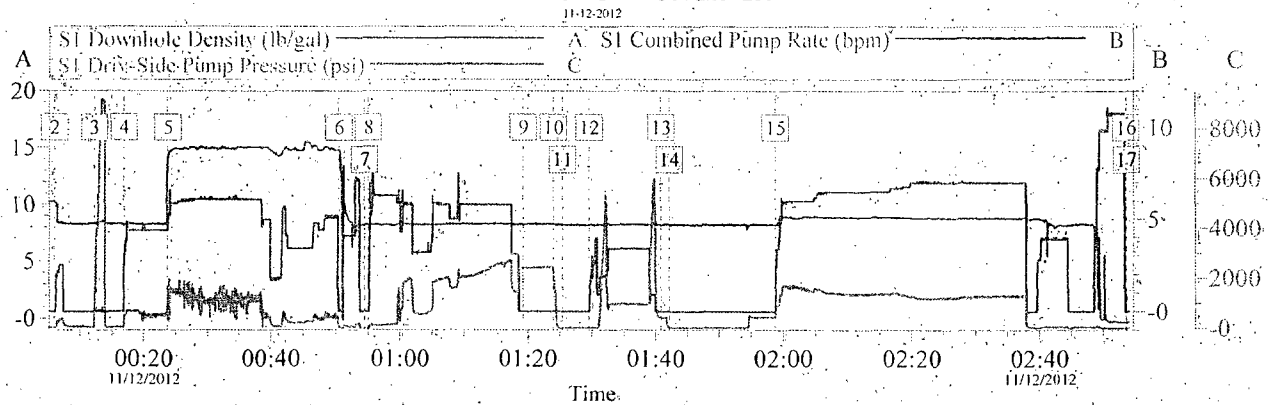
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			

HALLIBURTON

Cementing Job Summary

Float Shoe					Bridge Plug					Bottom Plug								
Float Collar					Retainer					SSR plug set								
Insert Float										Plug Container								
Stage Tool										Centralizers								
Miscellaneous Materials																		
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty		Conc %				
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size		Qty				
Fluid Data																		
Stage/Plug #: 1																		
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk							
1	Pump 20 bbl Gel Spacer				20.00	bbl		.0	.0	.0								
	2.5 lbm/bbl	WG-17, 50 LB SK (100003623)																
2	SoluCem - H	SOLUCEM (TM) CEMENT (502297)			280.0	sacks	15.	2.61	11.23		11.23							
	11.232 Gal	FRESH WATER																
	0.25 lbm	D-AIR 5000, 50 LB SACK (102068797)																
	0.85 %	HR-601, 50 LB BAG (101328348)																
3	Begin displacement with 90 bbl Fresh Water w/MMCR				90.00	bbl		.0	.0	.0								
	0.2 gal/bbl	MICRO MATRIX CEMENT RETARDER, 5 GAL PAIL (100003781)																
Calculated Values					Pressures					Volumes								
Displacement		Shut In: Instant			Lost Returns			Cement Slurry			Pad							
Top Of Cement		5 Min			Cement Returns			Actual Displacement			Treatment							
Frac Gradient		15 Min			Spacers			Load and Breakdown			Total Job							
Rates:																		
Circulating		Mixing			Displacement			Avg. Job										
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint													
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID				
The Information Stated Herein Is Correct					Customer Representative Signature													

**CAZA PETROLEUM INC - EBUS
FOREHAND RANCH 27 STATE #1H
CEMENT PRODUCTION LINER**



Global Event Log.											
Average		SDD	SCPR	SDPP	Average		SDD	SCPR	SDPP		
2	Start Job	00:06:00	8.430	0.426	79.77	3	Test Lines	00:12:13	8.362	0.021	2282
4	Pump Spacer I	00:16:51	8.363	4.343	535.6	5	Pump Lead Cement	00:23:44	14.92	5.091	765.3
6	Clean Lines	00:50:27	8.879	3.132	44.85	7	Drop Top Plug	00:54:27	8.282	0.000	-29.04
8	Pump Displacement	00:55:02	8.257	5.170	1468	9	Bump Plug	01:19:15	8.295	0.000	2388
10	Other	01:23:57	8.253	0.000	560.6	11	Drop Ball	01:25:25	8.211	0.000	-3.397
12	Other	01:29:33	8.263	2.575	1258	13	Set Packer	01:40:50	8.253	0.000	314.0
14	Other	01:42:09	8.236	0.000	104.6	15	Circulate Well	01:58:43	8.037	5.895	935.6
16	Other	02:53:35	-0.265	0.000	-9.000	17	End Job	02:53:41	-0.294	0.000	-8.689

Customer:	Job Date: 11-Nov-2012	Sales Order #: 9953361	OptiCem v6.4.10 12-Nov-12 03:32
Well Description:	UWI:		

VersaFlex Installation

COMPANY:		FIELD		LEASE		WELL #	
Caza Petroleum Inc.		ST.COM #1H		FOREHAND RANCH		#27	
COMPANY REP.		PARISH / COUNTY		STATE		DATE	
Rick Massey		Eddy		New Mexico		11/11/2012	
		SIZE, WT, GRADE, & THREAD		TOP @		BOTTOM @	
CASING		7"26# P-110 LTC		0		7596	
LINER 1		4 1/2" 11.6# P-110 LTC		6,546		11925	
LINER 2							
Work String 1		3 1/2" 13.3 S-135 IF		0		5158	
Work String 2		3 1/2" 23.48 S-135 IF		5157		6567	
Work String 3							
Work String 4							
IT	DEPTH	LENGTH	JTS	DESCRIPTION		I.D.	O.D.
	0.00	5157.99	162	D.P 3 1/2" 13.3# S-135		2.480	3.500
	5135.17	1389.24	45	HWDP 3 1/2" 23.48# S-135		2.350	3.500
	6524.41	6.00	1	3 1/2" IF 13.3# S-135 D.P. Pup		2.480	3.500
	6530.41	6.82	1	Setting tool to top of PBR		1.875	5.890
7	6537.23	8.84	1	Polished Bore Tieback Recepticle (Alloy)		5.254	5.880
				(SAP#101321835)			
6	6546.07	18.64	1	VersaFlex Expandable Liner Hanger		4.000	6.040
				7 " 26# x 5"18#			
5	6564.71	2.42	1	Adpt. 5" Vam Top HT X 4 1/2" 11.6# LTC		4.000	4.500
	6567.13	5269.09	126	Liner 4 1/2" 11.6# P-110 LTC		4.000	4.500
	11836.22	1.10	1	Landing Collar 11.6# LTC		N/A	4.500
4	11837.32	43.00	1	Liner 4 1/2" 11.6# P-110 LTC		4.000	4.500
3	11880.32	1.00	1	Float Collar 4 1/2" 11.6# LTC		4.000	4.500
				SSII (SAP#)			
2	11881.32	41.85	1	Liner 4 1/2" 11.6# P-110 LTC		4.000	4.500
1	11923.17	1.83	1	Float shoe 4 1/2" 11.6# LTC		N/A	4.500
				SSII ()			
	11925.00			*** End of Liner Assembly ***			
BLOCK WGT:		PICK UP WGT:		SLACK OFF WGT:		FORM #:	
12k		148k		135k			
WGT. ON LATCH:		TYPE LATCH:		PERF:			
NA		NA		NA			
SERVICEMAN:				WGT. & TYPE DRILLING FLUID:			
V.L. Biggins							
SERVICE CENTER:		SALES ORDER #:		PAGE		OF	
		9952523		1		1	