

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40422 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name RDX 16 6. Well Number: #12										
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 04 2012 NMOCD ARTESIA </div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 246289										
8. Name of Operator RKI Exploration & Production, LLC	11. Pool name or Wildcat Brushy Draw-Delaware East										
10. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102	17. Elevations (DF and RKB, RT, GR, etc.) 3037 feet GR										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	16	26S	30		940	South	1750	West	Eddy	
BH:	N	16	26S	30							
13. Date Spudded 7/20/2012	14. Date T.D. Reached 7/30/2012	15. Date Rig Released 8/01/2012	16. Date Completed (Ready to Produce) 11/03/2012			21. Type Electric and Other Logs Run GRN/CBL					
18. Total Measured Depth of Well 7422 feet			19. Plug Back Measured Depth 7365 feet			20. Was Directional Survey Made? No					
22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware: Brushy Draw											

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	889.89 feet	17.5"	780 sks	257 sks
9-5/8"	40	3432.17 feet	12.25"	1600 sks	216 sks
5-1/2"	17	7408 feet	7.785"	1050 sks	TOC=2,760 feet

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5421 feet	

26. Perforation record (interval, size, and number) Stage 1 = 6886 feet to 7090 feet (42 holes) Stage 2 = 6502 feet to 6736 feet (48 holes) Stage 3 = 6306 feet to 6448 feet (42 holes) Stage 4 = 5868 feet to 6074 feet (42 holes) Stage 5 = 5482 feet to 5756 feet (28 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5482' - 7090'</td> <td>Refer to attached</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5482' - 7090'	Refer to attached
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28. PRODUCTION

Date First Production 11/03/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 11/15/2012	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 124.8	Gas - MCF 54	Water - Bbl. 515	Gas - Oil Ratio TBD
Flow Tubing Press. 300 psi	Casing Pressure 100 psi	Calculated 24-Hour Rate	Oil - Bbl. 124.8	Gas - MCF 54	Water - Bbl. 515	Oil Gravity - API - (<i>Corr.</i>) 42	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By	

31. List Attachments FRAC STAGE DETAILS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Charles K. Ahn Title: HS&E/Regulatory Manager Date: 12/03/2012

E-mail Address: cahn@rkixp.com

INSTRUCTIONS

Stage 1: 6886 feet to 7090 feet (42 holes) – Test lines to 7500 psi. Pump 22587 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 3416), Diverted with 60 bio ball sealers. Total ball out. 54187 gallons of Delta Frac 140 - R(11) gel w/ 79851 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8063 gallons of Delta Frac 140 - R(11) gel w/ 33155 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 2: 6502 feet to 6736 feet (48 holes) - Test lines to 7500 psi. Pump 17482 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 4129), Diverted with 80 bio ball sealers, no ball out. 54165 gallons of Delta Frac 140 - R(11) gel w/ 81463 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8218 gallons of Delta Frac 140 - R(11) gel w/ 33260 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 3: 6200 feet to 6452 feet (42 holes) - Test lines to 7500 psi. Pump 16620 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1174), Diverted with 70 bio ball sealers, total ball out. 54427 gallons of Delta Frac 140 - R(11) gel w/ 80720 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 10872 gallons of Delta Frac 140 - R(11) gel w/ 35122 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 4: 5868 feet to 6074 feet (42 holes) - Test lines to 7500 psi. Pump 29319 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 723), Diverted with 60 bio ball sealers, total ball out. 53664 gallons of Delta Frac 140 - R(11) gel w/ 87945 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 10353 gallons of Delta Frac 140 - R(11) gel w/ 32041 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 5: 5482 feet to 5756 feet (52 holes) - Test lines to 7500 psi. Pump 30469 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1236), Diverted with 80 bio ball sealers, total ball out. 64277 gallons of Delta Frac 140 - R(11) gel w/ 73207 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8162 gallons of Delta Frac 140 - R(11) gel w/ 28362 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf.

TLR = 10,802 bbls, Total sand = 567,882 lbs.