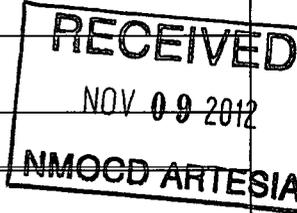


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-39386 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Onyx PWU 29 6. Well Number: 1H
---	--



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY, L.P.

9. OGRID
 6137

10. Address of Operator
 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

11. Pool name or Wildcat
 Scanlon Draw; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	29	19S	29E		700	North	330	East	Eddy
BH:	D	29	19S	29E		405	North	338	West	Eddy

13. Date Spudded 3/12/12	14. Date T.D. Reached 4/4/12	15. Date Rig Released 4/7/12	16. Date Completed (Ready to Produce) 5/22/12	17. Elevations (DF and RKB, RT, GR, etc.) 3320' GL
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18. Total Measured Depth of Well 12,350' MD; 7,865' TVD	19. Plug Back Measured Depth 12,303'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL; CNL; Caliper; IND
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 8,800' - 12,552'; Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#H-40	315'	17 1/2"	370 sx CI C	
9 5/8"	40#J-55	2500'	12 1/4"	1200 sx C; Circ 500.sx	TOC @ 2,140'
5 1/2"	17#P-110	12350'	8 3/4"	1935 sx H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7,273'	

26. Perforation record (interval, size, and number) 8,800' - 12,552' (7 Stages) w/ 252 Total Holes 1 st perf PP: 586' FNL & 801' FEL	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8,800' - 12,552'</td> <td>Acidized w/ 20/40 sd 1,929,655#; Super LC-16/30 421,223#; 100 mesh 71,317#; HCL Acid 21,000g</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,800' - 12,552'	Acidized w/ 20/40 sd 1,929,655#; Super LC-16/30 421,223#; 100 mesh 71,317#; HCL Acid 21,000g
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28. PRODUCTION

Date First Production 5/22/12		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 5/22/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1,004	Gas - MCF 1,060	Water - Bbl. 596	Gas - Oil Ratio 1,055.777
Flow Tubing Press. 540#	Casing Pressure 540#	Calculated 24-Hour Rate	Oil - Bbl. 1,004	Gas - MCF 1,060	Water - Bbl. 596	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 11/6/12
 E-mail Address: Melanie.Crawford@dvn.com

MC



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC29 T19S R29E		API/UWI 3001539386	Latitude (DMS) 32° 38' 13.736" N	Longitude (DMS) 104° 5' 22.077" W	Ground Elev ... 3,320.90	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,339.90	TH Elev (ft)		
<Type?>, <Date?>, <Zone?>, <Min Top Depth?> - <Max Btm Depth?>, <Stim/Treat Company?>, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...