District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

(For Division Use Only)

Submit one copy to appropriate District Office

NFO Permit No.

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant \_\_\_\_\_COG Operating LLC \_\_\_\_\_\_ 30-015 - 40636. Α. whose address is One Concho Center, 600 W. Illinois Ave., Midland, TX 79701 hereby requests an exception to Rule 19.15.18.12 for 60 days or until January 30\_\_\_\_\_, Yr 2013, for the following described tank battery (or LACT): Name of Lease Dodd Federal Unit Name of Pool Dodd; Glorieta-Upper Yeso Location of Battery: Unit Letter P Section 15 Township 17S Range 29E Number of wells producing into battery 10\_\_\_\_\_ Based upon oil production of 280 barrels per day, the estimated \* volume Β. of gas to be flared is \_\_\_\_\_600\_\_\_\_\_\_MCF; Value \_\_\_\_\_\_per day. C. Name and location of nearest gas gathering facility: Frontier Distance Estimated cost of connection D. This exception is requested for the following reasons: Gas from newly drilled well not being E. Accepted due to high oxygen content. Oxygen content expected to diminish to acceptable levels within 2 weeks after producing. **OIL CONSERVATION DIVISION OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature By Printed Name Dew 150 Title & Title Brian Maiorino Date d E-mail Address bmaiorino@concho.com

\* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No. 432-221-0467

Date 11/30/12

Form 3160-5 (August 2007)	UNITED STATES				FORM APPROVED		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMLC028731A		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	erse side.		<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM111789X</li> </ol>				
1. Type of Well           I. Type of Well         Gas Well         Otl	,		8. Well Name and No. DODD FEDERAL UNIT 922H				
2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com					9. API Well No. 30-015-40636		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone Nu Ph: 432-22			(include area code 1-0467	)	10. Field and Pool, or Exploratory DODD;GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa			and State	
Sec 14 T17S R29E SWSW 990FSL 330FWL			EDDY COUNTY, NM			′, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗖 Acidize 👘 🗋 🗈		en	Product	tion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing □		ture Treat 🛛 🗖 Recla		ation 🔲 Well Integrity		
	Casing Repair	—			plete	🛛 Other Venting and/or Flari	
Final Abandonment Notice	Change Plans  Convert to Injection  Plu		-		rarily Abandon Disposal	ng	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC respectfu P-Sec15-T17S-R29E, from 11	l operations. If the operation re pandonment Notices shall be fil inal inspection.) Illy request to flare, at the	esults in a multiple led only after all r	e completion or rec equirements, inclu	ompletion in a ding reclamatio	new interval a Form 316	0-4 shall be filed once	
# of wells producing to battery							
bbls oil/day: 280				N	Dade 12/4	1/12	
MCF gas/day: 600				Acc.			
Name of nearest gas gatherin	g facility: Frontier		1		Mare D		
Reason: Gas from newly drill	ed well Dodd Federal Uni	it 922H not be	ng accepted by	/ Frontier du	e to		
14. I hereby certify that the foregoing is	Electronic Submission #	161485 verifie DPERATING LL	l by the BLM We C, sent to the C	ell Information arlsbad	n System		
Name (Printed/Typed) BRIAN MAIORINO			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 11/30/2012				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title Date			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter wi	rson knowingly and thin its jurisdiction	d willfully to m	ake to any department or	agency of the United	
** OPERA	FOR-SUBMITTED ** C	PERATOR-	SUBMITTED	** OPERA	FOR-SUBMITTED	**	

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## Additional data for EC transaction #161485 that would not fit on the form.

## 32. Additional remarks, continued

high oxygen content. Oxygen content in gas expected to diminish ~ 1 to 2 weeks after well is produced.