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Submit One Copy To Appropriate District	State of New Me	vice	DEC <b>05</b> 2012	Form C-103
Office	State of New Mexico		es ADTESIA	March 18, 2009
Office District I 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources MOCD ARTESIA March 18, 2009  March 18, 2009				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		N 30-005-63397	
District III	1220 South St. Francis Dr.		5. Indicate Type of	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE X  6. State Oil & Gas 1	FEE Lease No
1220 S. St. Francis Dr., Santa Fe, NM	*		LG-7420	Souse 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well X Other PA			2	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	7'1 1
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			10. Pool name or W Foor Ranch; Wolfca	
4. Well Location			Tool Kallell, Wollea	mp
Unit Letter_F : 1980feet from the North _ line and1980feet from the Westline Section 35 Township 9S Range 26E NMPM Chaves County				
Section 35 Township 9S Range 26E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				LTERING CASING 🔲 📗
			<del></del>	AND A
PULL OR ALTER CASING				
OTHER:   Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.	rabandoned in accordance with r	9.13.33.10	NWAC. All fluids have been	removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE -	TITLE T	Robert	TON JORGMAN D.	ATE 8/15/2012
TYPE OR PRINT NAME For State Use Only	E-MAIL:		РН	ONE:
1 of State Osc Offiy	La la			-11
APPROVED BY:	TITLE_			DATE 12/10/2012
Conditions of Approval (if any):				- —