

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Mesa 20-1 State
2. Name of Operator OXY USA Inc.	8. Well Number 3
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. OGRID Number 16696
4. Well Location Unit Letter N : 990 feet from the south line and 1650 feet from the west line Section 20 Township 18S Range 28E NMPM County Eddy	10. Pool name or Wildcat Antesia QUGBSA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

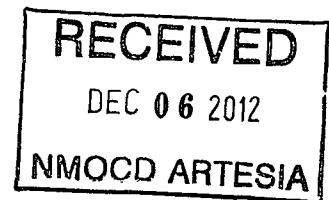
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a log of proposed completion or recompletion.

TD-2339' Perfs-2174-2267'

8-5/8" 24# csg @ 364' w/ 215sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 2337' w/ 200sx, 7-7/8" hole, TOC-1182'-Calc

1. RIH & set CIBP @ 2125' M&P 25sx cmt
 2. M&P 25sx cmt @ 1550-1400' WOC-Tag
 2. Perf @ 900', sqz 35sx cmt to 800' WOC-Tag
 3. Perf @ 414', sqz 140sx cmt to surface
- Circ 10# MLF between plugs



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 12/5/12

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

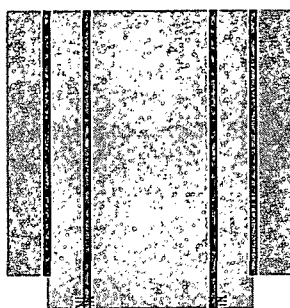
APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 12/11/2012

Conditions of Approval (if any):

is complete by 3/11/2013

OXY USA Inc. - Proposed
Mesa 20-1 State #3
API No. 30-015-24975

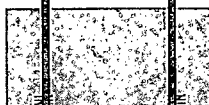
140sx @ 414' - Surface



12-1/4" hole @ 364'
8-5/8" csg @ 364'
w/ 215sx-TOC-Surf-Circ

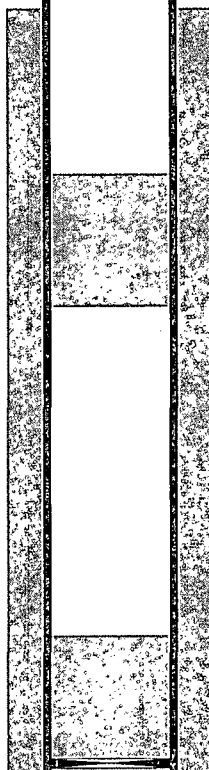
Perf @ 414'

35sx @ 900-800'



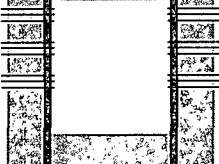
Perf @ 900'

25sx @ 1550-1400' WOC-Tag



CIBP @ 2125' w/ 25sx

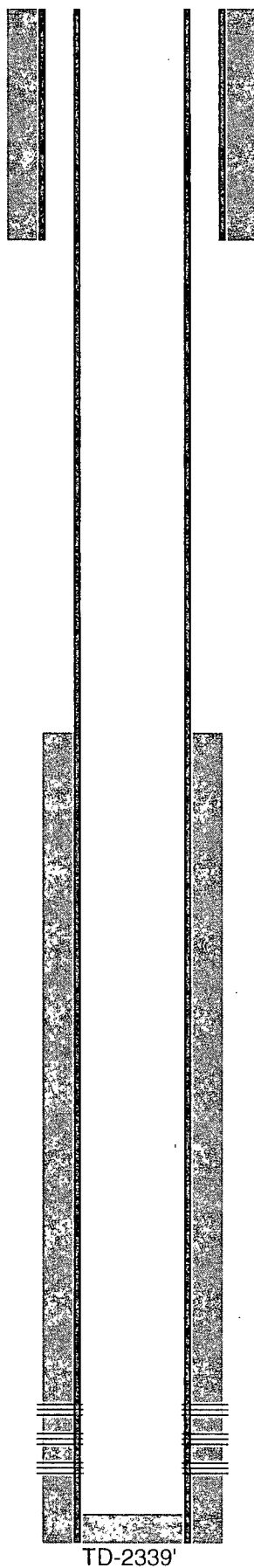
Perfs @ 2174-2267'



TD-2339'

7-7/8" hole @ 2339'
5-1/2" csg @ 2337'
w/ 200sx-TOC-1182'-Calc

OXY. USA Inc. - Current
Mesa 20-1 State #3
API No. 30-015-24975



12-1/4" hole @ 364'
8-5/8" csg @ 364'
w/ 215sx-TOC-Surf-Circ

Perfs @ 2174-2267'

7-7/8" hole @ 2339'
5-1/2" csg @ 2337'
w/ 200sx-TOC-1182'-Calc

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA Inc.

Well Name & Number: MESA 20-1 STR #3

API #: 30-015-24975

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/11/2012