

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 29 2012

WELL API NO.
30-015-30944

25. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State S-19
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number: 14
2. Name of Operator COG Operating LLC		9. OGRID Number: 229137
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		10. Pool name or Wildcat Empire;Glorieta,Yeso (9610)
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>19</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3673' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/12 MIRU, lay down rods, NU BOP, tooth tbg

7/15/12 Tih w/ hes ez drill cement retainer to 3686. Pump through retainer and set it. Mixed and pumped 300 sacks of premium plus c cement w/ 3% calcium chloride @ 14.8 ppg, 1.37 yield 6.24 water. Mix and pump 300 sacks of premium plus class c neat @ 14.8 ppg, 1.33 yield 6.34 water. Started pressuring up at 66 bbls tail cement. Got all but 9 bbls in formation when pressured to 3000 psi.

7/16/12 DRILLED OUT CEMENT RETAINER @ 3686' AND DRILLED OUT SQUEEZED CEMENT F/3686' TO 3812', CIRCULATED HOLE CLEAN

7/17/12 DRILLED CEMENT F/ 3812' TO 4411' circ hole clean

7/20/12 DRILLED FORMATION F/ 4411' TO TD @ 5350'

7/26/12, RAN 122 JNTS OF 4" ULFJ LBO CASING, SET @ 5347', SET DV TOOL @ 4300', PUMP 140 SXS OF HALCEM C W/ 0.5% LAP-1, 0.6% CFR-3, 0.25# D-AIR-5000, 0.5% HR-601, 0.25# POLY-E-FLAKE, @ 14.8 PPG, 1.34 YIELD, 6.3 WATER, BUMPED PLUG AT 14:02, DROPPED OPENING PLUG AND WAITED 20 MINUTES, OPENED DV TOOL @ 1,100 PSI, DROPPED CLOSING PLUG AND LANDED @ 15:11, CIRCULATED 25 BBLS/105 SXS OF CEMENT TO THE PIT

8/03/12 Test csg to 6200 psi for 30 min, 8000 psi for 5 min, held good.

8/16/12 PBTD @ 5293' perf lower blinebry 5030-5230, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/123,015 gal gel carrying 147,132# 16/30 white + 27,916# 16/30 siber, PERF MIDDLE BLINEBRY 4730'-4930', 26 HOLES, 1 SPF, acidize w/1500 15%, frac w/123,580 gals gel carrying 145,659# 16/30 white + 25,635# SP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Maiorino TITLE Regulatory Analyst DATE 11/28/12

Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467

For State Use Only

APPROVED BY: RD Dade TITLE Dist. Supervisor DATE 12/5/12

Conditions of Approval (if any):

PERF UPPER BLINEBRY 4430'-4630', 26 HOLES, 1 SPF, acidize w/1500 gal 15%, frac w/131,943gals gel carrying 156,751# 16/30 white + 42,197# SP

8/23/12 wash sand to PBTD @ 5300' circ clean

8/28/12 TIH W/ PRODUCTION TUBING. MULESHOE JT, 1 JOINT MUD ANCHOR, DESANDER, SEAT NIPPLE, 11 JOINTS, 5 1/2 X 2 7/8 TAC, 2 JOINTS, 2' MARKER SUB AND 122 JOINTS 2 7/8 TUBING. PBTD- 5300 PERFS 4430-4930 EOT-4235 SN- 4168

8/29/12 TIH W/ PUMP AND RODS. 2 1/2 X 1 1/2 X 24 TRAVEL BARREL PUMP W/26 K SHEAR TOOL AND LIFT SUB, 12 1 1/2 K BARS, 83 7/8 N90 RODS, 46 1" FG RODS, 6' 1" SUB AND 1 1/2 X 26 POLISH ROD. HANG WELL ON