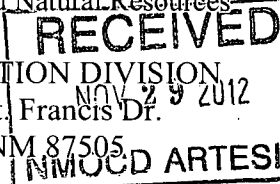


Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-31279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State S-19
2. Name of Operator COG Operating LLC	8. Well Number: 16
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701	9. OGRID Number: 229137
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>2185</u> feet from the <u>East</u> line Section <u>19</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Empire;Glorieta,Yeso (9610)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/02/12 MIRU, lay down rods, NU BOP, tooth tbg

8/06/12 Tih w/cement retainer to 3684. SQUEEZED PERFS F/3828'-4342', W/ 300 SKS OF LEAD HALCEM W/ 3%CACL, 3 LBM KO-SEAL 14.8 DENSITY 1.37 YLD 6.24, 300 SKS TAIL HALCEM @ 14.8 DENSITY 1.33 YLD 6.34 REACHED 2800 PSI AT 17 BBLS, circ 4 bbls cmt to steel pit.

8/07/12 DRILLED OUT CEMENT RETAINER@ 3684' AND DRILLED OUT SQUEEZED CEMENT F/3685' TO 3752', CIRCULATED HOLE CLEAN

8/10/12 DRILLED CEMENT F/ 3752' TO 4460' circ hole clean

8/14/12 DRILLED FORMATION F/ 4460' TO TD @ 5340'

8/22/12, RAN 122 JNTS OF 4" ULFI L80 CASING, SET@ 5318', SET DV TOOL@ 4302', PUMP 140 SXS OF HALCEM C W/ 0.5% LAP-1, 0.6% CFR-3, 0.25# D-AIR-5000, 0.5% HR-601, 0.25# POLY-E-FLAKE,@ 14.8 PPG, 1.34 YIELD, 6.3 WATER, BUMPED PLUG AT 14:02, DROPPED OPENING PLUG AND WAITED 20 MINUTES, OPENED DV TOOL@ 1,100 PSI, DROPPED CLOSING PLUG AND LANDED@ 15:11, CIRCULATED 84 SXS OF CEMENT TO THE PIT

8/26/12 Test csg to 6200 psi for 30 min, 8000 psi for 5 min, held good.

9/07/12 PBTD @5212' perf lower blinebry 5000-5200, 26 shots, 1spf, acidize w/2500 gal 15%, frac w/114971 Gls gel carrying 146777#16/30 white+ 30045#16/30 CRC, perf middle blinebry 4700-4900, 26 shots, 1spf, acidize w/1500 gal 15%, frac w/112935 Gls gel carrying 145419#16/30 white+ 26646#16/30 CRC, perf upper blinebry 4400-4600 26 shots, 1spf, acidize w/1500 gal 15%, frac w/103065 Gls gel carrying. 129875#16/30 white+ 19066#16/30 CRC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Maiorino TITLE Regulatory Analyst DATE 11/28/12

Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 12/5/12

Conditions of Approval (if any):

9/18/12 Tag sand @ 4565 circ clean to PBTD @ 5236

9/20/12 TIH W/ W/2 7/8 J-55 GB TBG. EOT@ 4292'. 2 7/8 BULL PLUG, 4- 2 7/8 MUD JTS.,
DESANDER SN@4144', 1-2 7/8 ENDURA JT., 10-2 7/8 JTS., TAC@ 3787', 2-2 7/8 JTS., 2 7/8 X
21 MARKER SUB, 115-2 7/ JTS. TO SURFACE

9/23/12 W/ FG RODS. RIH W/72-1 1/4 FG RODS, 1-11/4 X 9' FG SUB, 1 1/2 X 26' POLISH ROD (NEW) HANG WELL ON, turn
over to production