

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-34745

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

648-74

7. Lease Name or Unit Agreement Name

OXY Senita State

8. Well Number

1

9. OGRID Number 192463

10. Pool name or Wildcat

Millman Morrow, South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter E : 1540 feet from the north line and 1070 feet from the west line  
Section 4 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3553'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-11220' PBD-11183' Perfs-10755-10928'

13-3/8" 48# @ 450' w/ 770sx, 17-1/2" hole, TOC-Surf-Circ

9-5/8" 36# csg @ 3020' w/ 850sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 17# csg @ 11220' w/ 1275sx, DVT @ 8010', 8-3/4" hole, TOC-4930'-CBI

1. RIH &amp; set CIBP @ 10700' M&amp;P 30sx cmt to 10500'

2. M&amp;P 25sx cmt @ 10170-10020' WOC-Tag

3. M&amp;P 25sx cmt @ 8500-8350' WOC-Tag

4. M&amp;P 25sx cmt @ 8085-7935' WOC-Tag

5. M&amp;P 25sx cmt @ 5575-5425' WOC-Tag

6. Perf @ 3070' sqz 45sx cmt to 2970' WOC-Tag

7. Perf @ 1650' sqz 45sx cmt to 1550' WOC-Tag

8. Perf @ 500' sqz 200sx cmt to surface

Circ 10# MLF between plugs

**Notify OCD 24 hrs. prior  
to any work done.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

12/5/12

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

DATE

12/10/2012

Conditions of Approval (if any):

Approval Granted providing work  
is complete by 3/10/2013

OXY USA WTP LP - Proposed  
OXY Senita State #1  
API No. 30-015-34745

200sx @ 500' - Surface

45sx @ 1650-1550' WOC-Tag

45sx @ 3070-2970' WOC-Tag

25sx @ 5575-5425' WOC-Tag

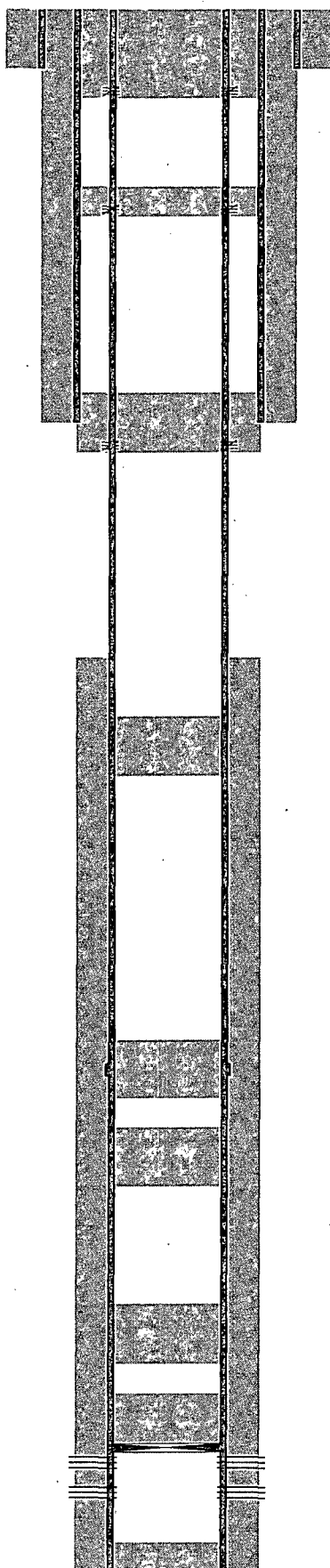
25sx @ 8085-7935' WOC-Tag

25sx @ 8500-8350' WOC-Tag

25sx @ 10170-10020' WOC-Tag

CIBP @ 10700' w/ 30sx to 10500'

PB-11183'



Perf @ 500'

Perf @ 1650'

Perf @ 3070'

Perfs @ 10755-10928'

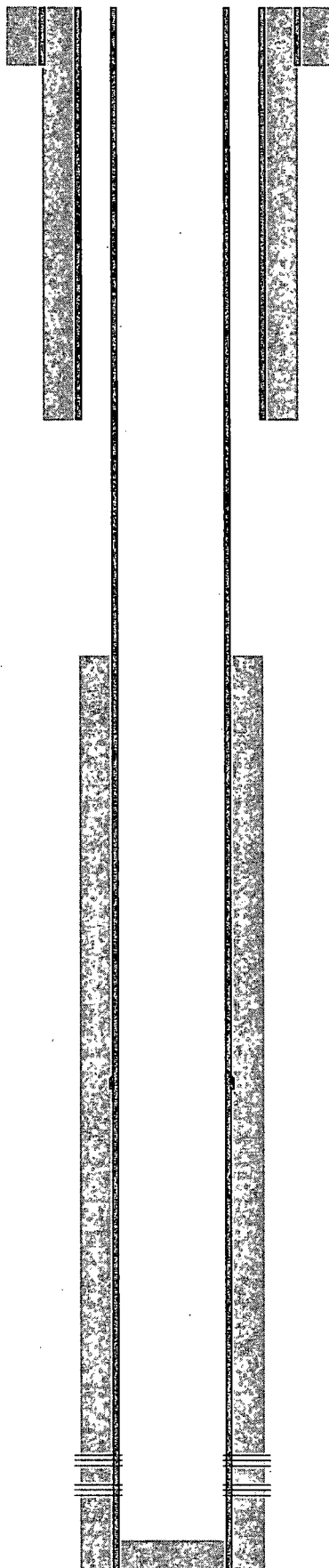
17-1/2" hole @ 450'  
13-3/8" csg @ 450'  
w/ 770sx-TOC-Surf-Circ

12-1/4" hole @ 3020'  
9-5/8" csg @ 3020'  
w/ 850sx-TOC-Surf-Circ

8-3/4" hole @ 11220'  
5-1/2" csg @ 11220'  
DVT @ 8010'  
w/ 1275sx-TOC-4930'-CBL

TD-11220'

OXY USA-WTP LP - Current  
OXY Senita State #1  
API No. 30-015-34745



17-1/2" hole @ 450'  
13-3/8" csg @ 450'  
w/ 770sx-TOC-Surf-Circ

12-1/4" hole @ 3020'  
9-5/8" csg @ 3020'  
w/ 850sx-TOC-Surf-Circ

8-3/4" hole @ 11220'  
5-1/2" csg @ 11220'  
DVT @ 8010'  
w/ 1275sx-TOC-4930'-CBL

Perfs @ 10755-10928'

PB-11183'

TD-11220'

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA WTP Limited Partnership.

Well Name & Number: Oxy Senita State #1

API #: 30-015-34745

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/10/2012