

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-37463

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.
VO-7331

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Yates Petroleum Corporation

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

5. Lease Name or Unit Agreement Name
Perfecto BOX State Com

6. Well Number:
1H

RECEIVED

DEC 05 2012

NMOCD ARTESIA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	14	25S	27E		660	North	330	West	Eddy
BH:	A	14	25S	27E		704	North	370	East	Eddy

13. Date Spudded RH 2/26/10 RT 9/28/12	14. Date T.D. Reached 10/16/12	15. Date Rig Released 10/19/12	16. Date Completed (Ready to Produce) 11/21/12	17. Elevations (DF and RKB, RT, GR, etc.) 3166'GR 3193'KB
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18. Total Measured Depth of Well 12,100'	19. Plug Back Measured Depth 12,062'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
8013'-12,043' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	435'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	2498'	12-1/4"	920 sx (circ)	
5-1/2"	17#	12,100'	8-1/2"	1830 sx (TOC 1997'Est)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

8013'-12,043' (324)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8013'-12,043'	47,000g 7-1/2% HCL acid, frac w/55,175 bbls 20# borate XL, 3,305,000# 20/40 sand

PRODUCTION

Date First Production 11/22/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/23/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period 22	Oil - Bbl 22	Gas - MCF 257	Water - Bbl. 3480	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 400 psi	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 257	Water - Bbl. 3480	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
J. Brito

31. List Attachments
Log, Deviation and Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date November 29, 2012

E-mail Address: tinah@yatespetroleum.com

provide the data or exception

gaw

2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100
2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100

OIL OR GAS

IMPORTANT WATER SANDS

tion to which water rose in hole

No. 1 from _____ to _____ feet

No. 2 from _____ to _____ feet

No. 3 from _____ to _____ feet

LITHOLOGY RECORD (continued)

					Thickness
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