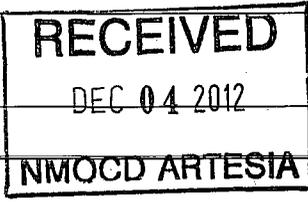


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-39957 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name RDX 16 6. Well Number: #13
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator RKI Exploration & Production, LLC	9. OGRID 246289
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10. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102	11. Pool name or Wildcat Brushy Draw-Delaware East
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	26S	30		990	South	330	West	Eddy
BH:	M	16	26S	30						

13. Date Spudded 7/03/2012	14. Date T.D. Reached 7/14/2012	15. Date Rig Released 7/16/2012	16. Date Completed (Ready to Produce) 9/05/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3048 feet GR
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18. Total Measured Depth of Well 7366 feet	19. Plug Back Measured Depth 7312 feet	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GRN/CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware: Brushy Draw	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	854.86 feet	17.5"	770 sks	385 sks
9-5/8"	40	3436 feet	12.25"	1130 sks	5 sks
5-1/2"	17	7354.72 feet	7.785"	1075 sks	TOC=2,770 feet

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5455 feet	

26. Perforation record (interval, size, and number) Stage 1 = 6888 feet to 7046 feet (36 holes) Stage 2 = 6580 feet to 6738 feet (56 holes) Stage 3 = 6280 feet to 6538 feet (56 holes) Stage 4 = 5884 feet to 6136 feet (46 holes) Stage 5 = 5472 feet to 5762 feet (50 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5472' - 7046'</td> <td>Refer to attached</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5472' - 7046'	Refer to attached
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
5472' - 7046'	Refer to attached				

28. PRODUCTION

Date First Production 9/05/2012	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 10/04/2012	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 105.9	Gas - MCF 220	Water - Bbl. 829	Gas - Oil Ratio TBD
Flow Tubing Press. 200 psi	Casing Pressure 140 psi	Calculated 24-Hour Rate	Oil - Bbl. 105.9	Gas - MCF 220	Water - Bbl. 829	Oil Gravity - API - (<i>Corr.</i>) 42	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments FRAC STAGE DETAILS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: **Charles K. Ahn** Title: **HS&E/Regulatory Manager** Date: **12/03/2012**

E-mail Address: **cahn@rkixp.com**

INSTRUCTIONS

Stage 1: 6888 feet to 7028 feet (36 holes) - Test lines to 7500 psi. Pump 25042 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 3410), 54731 gallons of Delta Frac 140 - R(11) gel w/ 79578 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 7872 gallons of Delta Frac 140 - R(11) gel w/ 31957 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 2: 6698 feet to 6738 feet (56 holes) - Test lines to 7500 psi. Pump 10008 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1810), 54091 gallons of Delta Frac 140 - R(11) gel w/ 79585 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 9428 gallons of Delta Frac 140 - R(11) gel w/ 32146 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 3: 6482 feet to 6538 feet (56 holes) – Test lines to 7500 psi. Pump 10032 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1005), 53544 gallons of Delta Frac 140 - R(11) gel w/ 77282 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8760 gallons of Delta Frac 140 - R(11) gel w/ 34224 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 4: 5884 feet to 6136 feet (46 holes) – Test lines to 7500 psi. Pump 13606 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1118), 53495 gallons of Delta Frac 140 - R(11) gel w/ 79237 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8603 gallons of Delta Frac 140 - R(11) gel w/ 31766 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 5: 5472 feet to 5762 feet (50 holes) - Test lines to 7500 psi. Pump 17308 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres -1095), 50873 gallons of Delta Frac 140 - R (11) gel w/ 86178 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8799 gallons Delta Frac 140 - R (11) of gel w/32407 lbs of CRC - 16/30 sand in 5 ppg concentration, Flush to bottom perf.

Total sand pumped 564,350 lbs, TLTR = 415,317 gallons.