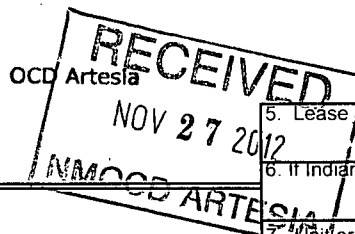


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE



FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. NM0107697
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 400 FSL 340 FEL P 26 T19S R31E BHL: 400 FSL & 340 FWL M	8. Well Name and No. Regulus 26 Fed 4H
	9. API Well No. 30-015-40041
	10. Field and Pool, or Exploratory Hackberry; Bone Spring NW
	11. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

4/13/12 - MIRU Spud well @ 0600 hrs.  
4/16/12 - TD 26" hole @ 946'.  
4/17/12 - RIH w/ 22 jts 22" 94# J55 BTC & set @ 946'. Notified BLM of intent to cement. RU cmtrs lead w/ 1650 sx C, WT 13.5 Yld 1.73. Tail w/ 350 sx C, WT 14.8, Yld 1.34. Circ 311 sx. RD cmtrs. WOC. NU diverter, test. Notified BLM. Test annular 1500 psi H & 250 psi L. Test Kill/fill line valves, HCR & Manual valves, all choke manifold lines 3000 psi H & 250 psi L, held 10 mins. good.  
4/21/12 - 4/22/12 - TD 17 1/2" hole @ 2612'. RIH w/ 63 jts 68# J-55 BTC & set @ 2612'. RU cmtrs Lead w/ 2500 sx C, ppg 12.6, Yld 1.73. Tail w/ 500 sx C, ppg 13.8, Yld 1.38. Displ w/ 385 bbls FW. Circ 1148 sx.  
4/23/12 - ND Diverter. NU BOP & test 5000 psi H & 250 psi L. Test annular 1500 psi H & 250 psi L. TOC @ 2560'. PT csg 1500 psi, ok.  
4/29/12 - TD 12 1/4" hole @ 4480'. RIH w/ 97 jts 9 5/8" 40# J-55 LTC csg & set @ 4480'. DV @ 2681'.  
4/30/12 - RU cmtrs lead 1st stage w/ 500 sx C, 12 ppg, 1.73 Yld. Tail w/ 300 sx C 13.8 ppg, 1.38 Yld. 20 bbls seal bond circ off DV. BLM witness w/ Richard Carrasco. Lead 2nd stage w/ 500 sx C, 12.6 ppg, 1.73 Yld. Tail w/ 200 sx C, 13.8 ppg, 1.38 Yld. Circ 185 sx to surf.  
5/1/12 - PT csg to 1500 psi, 30 mins. Perform FIT @ 4530', 8.3 ppg, 165 psi, 30 mins.  
5/16/12 - 5/17/12 - TD PH @ 9775'. RU loggers & log. Set cmt plug w/ 925 sx H, Yld .0.89. Circ 28 bbls cmt. Call BLM intent to set WS. Cmt same lead w/ 125 sx H, Yld 1.18, . WOC.  
5/29/12 - 5/30/12 - TD 8 3/4" hole @ 13,499'. CHC. RIH w/ 132 jts 5 1/2" 17# P-110 BTC & 181 jts LTC & set @ 9564' & 12955'. Notified BLM. RU cmtrs 1st lead w/ 520 sx H, Wt 11.8 Yld. 2.30, 2nd lead w/ 365 sx H WT 12.5, Yld. 2.01. Test 3780 psi good.  
6/1/12 - Risd rig @ 1700 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 11/12/2012

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Note: To U.S.C. Section 1061, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Wade 12/5/12  
Accepted for record  
NMOCB

