

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-40072	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E0-4200	
7. Lease Name or Unit Agreement Name Tigger 9 State	
8. Well Number #1	
9. OGRID Number 192463	
10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP	
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210	
4. Well Location Unit Letter <u>K</u> : <u>2287'</u> feet from the <u>SOUTH</u> line and <u>1957</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3581.3'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/12: Pressure test production casing to 5000 psi, hold pressure for 30 minutes (good). Perforate 1st stage 5178' - 5186' and 5048' - 5056' with 5 SPF, 60 holes, 0.48" EHD.

10/19-20/2012: RU FRAC TRUCK & TANKS. Frac perfs intervals 3972' - 5186' with Cross Linked Gel: 639,025 gals; Linear Gel: 77,395 gals; 15% HCl Acid: 11,500 gals; 16/30 Resin Coated SD: 938,465 lbs; 100 Mesh SD: 24,090 lbs. RD FRAC TRUCK & TANKS.

10/26/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL.

10/31/2012: FINISHED POST-FRAC CLEAN OUT.

11/1-2/12. RUN ESP. RDMO.



27/8 tbq@ 3862'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 11-27-2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY Dr. Wade TITLE Dr. R. Supervisor DATE 12/5/12

Conditions of Approval (if any):

4m

Well:	Tigger 9 State #1
API:	3001540072
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	10/1/2012
TD DATE:	10/9/2012
Ready Date (COMPLETED DATE):	11/2/2012
RIG RELEASE DATE:	10/11/2012
Date Frac setup:	10/19/2012
Date Frac rigdown:	10/20/2012
Date post-frac cleanout started:	10/26/2012
Date post-frac cleanout finished:	10/31/2012
TD:	5254
PBTD:	5209
	3972' - 3980', 4085' - 4093', 4157' - 4165', 4233' - 4241', 4438' - 4446', 4515' - 4523', 4622' - 4630', 4681' - 4689', 4816' - 4824', 4923' - 4931', 5048' - 5056', 5178' - 5186', 5 SPF, 360 holes, 0.48" EHD
Perforations: (INTERVALS, SPF, SIZE)	
DHC, MC:	
Surface Casing - Hole Size:	14-3/4"
Surface Casing - Type & weight:	42# H-40
Surface Casing - Casing Size:	11-3/4"
Surface Casing - Depth Set:	463'
Surface Casing - Sacks Cement:	600 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	10/3/12 - Test surface casing to 1500 psi - hold for 30 min.
Inter Casing - Hole Size:	NA
Inter Casing - Type & weight:	NA
Inter Casing - Casing Size:	NA
Inter Casing - Depth Set:	NA
Inter Casing - Sacks Cement:	NA
Inter Casing - TOC:	NA
Date & test data for Intermediate Casing:	NA
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5254'
Production Casing - Sacks Cement:	1800 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	10/17/12 - held 5000 psi for 30 minutes (test good)
Tubing Size:	2-7/8"
Tubing Depth:	3862'
Well Test Data:	
Date New Oil:	11/19/2012
Test Date:	11/19/2012
Test Length:	24 hr
Tbg. Pressure:	205 psi
Csg. Pressure:	94 psi
Choke Size:	
Oil:	259 bbls
Water:	685 bbls
Gas:	120 mcf
GAS - OIL RATIO	463.32
OIL GRAVITY - API (CORR)	40.5
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Sold

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Tigger 9 State #1		API: 30-015-40072	
State: New Mexico	County: Eddy	T18S R29E, Sec 9	2287' FSL & 1957' FWL
Field: Empire	TD: 5,254'	PBTD: 5,209'	KB: 3,595.3' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
11-3/4"	H-40 STC / 42#	463'	600 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	5,254'	1,800 sx, circ'd to surf

