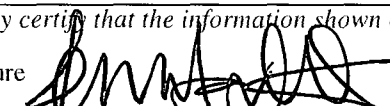


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-015-40072								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E0-4200								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TIGGER 9 STATE 6. Well Number: #1						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> DEC 04 2012 <div style="border: 1px solid black; padding: 2px; font-weight: bold;">NMOCD ARTESIA</div>						
8. Name of Operator OXY USA WTP LIMITED PARTNERSHIP										
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	9	17S	29E		2287'	S	1957'	W	EDDY
BH:										
13. Date Spudded 10/01/2012	14. Date T.D. Reached 10/09/2012	15. Date Rig Released 10/11/2012		16. Date Completed (Ready to Produce) 11/02/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3581.3' GR				
18. Total Measured Depth of Well 5254'		19. Plug Back Measured Depth 5209'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO				
22. Producing Interval(s) of this completion - Top, Bottom, Name 3972' - 4241' PADDOCK & 4438' - 5186' BLINBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
11 3/4"	H-40 LTC 42#	463'	14 3/4"	600 sks	TO SURFACE					
5 1/2"	L-80 LTC 17#	5254'	10 5/8" - 7 7/8"	1800 sks	TO SURFACE					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET						
2 7/8"		3862'								
26. Perforation record (interval, size, and number) 3972' - 3980', 4085' - 4093', 4157' - 4165', 4233' - 4241', 4438' - 4446', 4515' - 4523', 4622' - 4630', 4681' - 4689', 4816' - 4824', 4923' - 4931', 5048' - 5056', 5178' - 5186', 5 SPF, 360 holes, 0.48" EHD										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
See attachment →										
28. PRODUCTION										
Date First Production 11/19/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.				
Date of Test 06/17/2012 11/19/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 259	Gas - MCF 120	Water - Bbl. 685	Gas - Oil Ratio 463.32 SCF/BBL			
Flow Tubing Press. 205	Casing Pressure 94	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.5 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.									30. Test Witnessed By	
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 12/03/2012							
E-mail Address jennifer.duarte@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta 3851'	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock 3924'	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry 4279'	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

Well:	Tigger 9 State #1
API:	3001540072
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	10/1/2012
TD DATE:	10/9/2012
Ready Date (COMPLETED DATE):	11/2/2012
RIG RELEASE DATE:	10/11/2012
Date Frac setup:	10/19/2012
Date Frac rigdown:	10/20/2012
Date post-frac cleanout started:	10/26/2012
Date post-frac cleanout finished:	10/31/2012
TD:	5254
PBTD:	5209
Perforations: (INTERVALS, SPF, SIZE)	3972' - 3980', 4085' - 4093', 4157' - 4165', 4233' - 4241', 4438' - 4446', 4515' - 4523', 4622' - 4630', 4681' - 4689', 4816' - 4824', 4923' - 4931', 5048' - 5056', 5178' - 5186', 5 SPF, 360 holes, 0.48" EHD
Frac Details	Frac perms intervals 3972' - 5186' with Cross Linked Gel: 639,025 gals; Linear Gel: 77,395 gals; 15% HCl Acid: 11,500 gals; 16/30 Resin Coated SD: 938,465 lbs; 100 Mesh SD: 24,090 lbs
DHC, MC:	-
Surface Casing - Hole Size:	14-3/4"
Surface Casing - Type & weight:	42# H-40
Surface Casing - Casing Size:	11-3/4"
Surface Casing - Depth Set:	463'
Surface Casing - Sacks Cement:	600 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	10/3/12 - Test surface casing to 1500 psi - hold for 30 min.
Inter Casing - Hole Size:	NA
Inter Casing - Type & weight:	NA
Inter Casing - Casing Size:	NA
Inter Casing - Depth Set:	NA
Inter Casing - Sacks Cement:	NA
Inter Casing - TOC:	NA
Date & test data for Intermediate Casing:	NA
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5254'
Production Casing - Sacks Cement:	1800 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	10/17/12 - held 5000 psi for 30 minutes (test good)
Tubing Size:	2-7/8"
Tubing Depth:	3862'
Well Test Data:	
Date New Oil:	11/19/2012
Test Date:	11/19/2012
Test Length:	24 hr
Tbg. Pressure:	205 psi
Csg. Pressure:	94 psi
Choke Size:	-
Oil:	259 bbls
Water:	685 bbls
Gas:	120 mcf
GAS - OIL RATIO	463.32
OIL GRAVITY - API (CORR)	40.5
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Sold

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Tigger 9 State #1		API: 30-015-40072	
State: New Mexico	County: Eddy	T18S R29E, Sec 9	2287' FSL & 1957' FWL
Field: Empire	TD: 5,254'	PBTD: 5,209'	KB: 3,595.3' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
11-3/4"	H-40 STC / 42#	463'	600 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	5,254'	1,800 sx, circ'd to surf

