Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMLC029418A

6. If Indian, Allottee or Tribe Name

	orm for proposals to drill o Jse Form 3160-3 (APD) for			·			
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM71030C			
1. Type of Well Gas Well Other				8. Well Name and No. Skelly Unit 785			
Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)				9. API Well No. 30-015-40097			
3a. Address (Agent) 600 W. Illinois Ave., Midland, TX 79701	3b. Phone 432-685-	No. (include area code) 4332		Field and Pool or Ex EN; GLORIETA-Y			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State			
Sec 23 T17\$ R31E 930 FNL 2310 FWL, Unit C				EDDY COUNTY, NM			
12. CHEC	K THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTI			ion			
Notice of Intent	Alter Casing	Decpen Fracture Treat New Construction	Production Reclamation Recomplet		Water Shut-Off Well Integrity ✓ Other		
Subsequent Report	Change Plans	Plug and Abandon	Temporari	ly Abandon	Drilling Operat	ions	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal			
testing has been completed. Final determined that the site is ready for 06/21/12 Test 5-1/2 csg to 3500psi to 06/24/12 Perf Lower Blinebry @ 62 07/01/12 Acidize w/4,000 gals acid. Perf Middle Blinebry @ 5930 - 6160 sand. Set comp plug @ 5895. Perf to White sand, 34,817# 16/30 CRC sand gals gel, 91,698# 16/30 White sand, 07/06/12 Drill out plugs. Clean out to 07/09/12 RIH w/165jts 2-7/8" 6.5# Jo 07/10/12 RIH w/ 2-1/2"x1-3/4"x24' po 08/02/12 Put on Production.	for 30mins, ok. 30 - 6460 w/ 1 SPF, 26 holes. Frac w/114,894gals gel, 147,824# 1 w/1 SPF, 26 holes. Acidize w/2500 Jpper Blinebry @ 5630 - 5860 w/ 1 nd. Set comp plug @ 5322. Perf Pa,16,367# 16/30 CRC sand. 10 @ 6682'. 155 tbg, EOT @ 5386'. 11 ump.Run Rods. 12 Content of record w/10 CD 13 January 1 A/5/12	ly after all requirements, in 16/30 White sand, 30,81 gals acid. Frac w/113,9 SPF, 26 holes. Acidize v	ncluding recla 14# 16/30 CF 192 gals gel, w/2500 gals 1/1 SPF, 18 F	RC sand. Set con 146,478# 16/30 v acid. Frac w/115,	np plug @ 6200. White sand, 27,411# 16/ 267 gals gel, 140,395# 2000 gals acid. Frac w/	r has	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)						
Kanicia Castillo		Title Agent					
Signature		Date 11/09/2012		ACCEP	TED FOR REC	<u> </u>	
	THIS SPACE FOR F	DERAL OR STAT	E OFFIC	E USE			
Approved by		Title		1 1 1_	NOV 2 6. 2012		
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations	itle to those rights in the subject lease whi			BURFA	OF LAND MANAGE	MENT	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for	any person knowingly and w	villfully to ma	ke to any department	Renagency of the Whited Sta	tes any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction