

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39790
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Beryl 33 Federal
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970

4. Well Location
 Unit Letter M: 50' feet from the South line and 400 feet from the West line
 Section 33 Township 19S Range R29E NMPM Eddy, County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Flaring Gas <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Beryl 33 Federal Com 1H as per the attached C-129 application. Curtailment/waiting on DCP to have gas line in place. DCP now has ROW from BLM and is in the process of laying the line in order to take gas.

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Associate DATE: 12/11/12

Type or print name: Erin Workman E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

For State Use Only
 APPROVED BY: SR Dade TITLE: State Reg Supervisor DATE: 12/12/12
 Conditions of Approval (if any):

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1220 South St. Francis Dr.
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Form C-129
Revised August 1, 2011

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NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

30-015-39790

A. Applicant Devon Energy Production Company, LP

whose address is 333 W. Sheridan Ave. OKC, OK 73102

hereby requests an exception to Rule 19.15.18.12 for 60 days or until

N/A, Yr _____, for the following described tank battery (or LACT):

Name of Lease NM 90807 Name of Pool Bone Spring, NW

Location of Battery: Unit Letter M Section 33 Township 19S Range 29E

Number of wells producing into battery 2 wells into Beryl 33 Federal 1H Tank Battery

B. Based upon oil production of 600 barrels per day, the estimated * volume
of gas to be flared is 45000(ttl. est. will be meterec) MCF; Value 1500 MCF per day.

C. Name and location of nearest gas gathering facility:
DCP Magnum Booster

D. Distance 5200' to tie in point Estimated cost of connection \$78,000

E. This exception is requested for the following reasons: Curtailment/waiting on DCP
to have gas line in place. DCP now has ROW from BLM and is in
the process of laying the line in order to take the gas.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Assoc.

E-mail Address Erin.workman@dvn.com

Date 12/11/12 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until Feb 28th 2013

By RL Dade

Title Dist # Supervisor

Date Dec 12 - 2012

* Gas-Oil ratio test may be required to verify estimated gas volume.