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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NMOCDA ARTESIA

5. Lease Serial No.
NMNM030454

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
891000303X

2. Name of Operator **BOPCO LP** Contact: **TRACIE J CHERRY**
E-Mail: **tjcherry@basspet.com**

8. Lease Name and Well No.
POKER LAKE UNIT 412H

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)
Ph: **432-221-7379**

9. API Well No.
30-015-39919-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 28 T24S R31E Mer NMP SWNE 1940FNL 2610FEL 32.190114 N Lat, 103.782169 W Lon**
At top prod interval reported below **Sec 28 T24S R31E Mer NMP SWNE 1940FNL 2610FEL 32.190114 N Lat, 103.782169 W Lon**
At total depth **Sec 34 T24S R31E Mer NMP SENW 1863FNL 2252FWL 32.181764 N Lat, 103.772933 W Lon**

10. Field and Pool, or Exploratory
POKER LAKE

11. Sec., T., R., M., or Block and Survey or Area **Sec 28 T24S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **07/16/2012** 15. Date T.D. Reached **08/24/2012** 16. Date Completed D & A Ready to Prod.
10/15/2012

17. Elevations (DF, KB, RT, GL)*
3485 GL

18. Total Depth: **MD 15061 TVD 8181** 19. Plug Back T.D.: **MD TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CALIPER THREEDET CNL GR AIT MCFL GR MUDLOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	984		875		0	
12.250	9.625 J-55	40.0	0	4372		1570		0	
8.750	7.000 N-80	26.0	0	8259	4999	425		3056	
6.125	4.500 HCP-110	11.6	8144	15061					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7512							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	4352	15061	8298 TO 15021			OPEN FRAC PORTS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8298 TO 15021	FRAC W/2,291,682 GAL FLUID, 3,222,285# PROPANT

RECLAMATION DUE 4-15-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/2012			→	119.0	170.0	2695.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	119	170	2695		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/2012	11/04/2012	24	→	859.0	474.0	1620.0	40.0	0.80	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
WO	SI	390.0	→	859	474	1620	552	POW	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #161284 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD
DEC 8 2012
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

[Handwritten signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	595
				SALADO	960
				RAMSEY	4134
				LAMAR	4352
				BRUSHY CANYON	4381
				CHERRY CANYON	5224

32. Additional remarks (include plugging procedure):
TOC on 8.75 csg determined by temp. survey.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161284 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 11/29/2012 (13KMS4002SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 11/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****