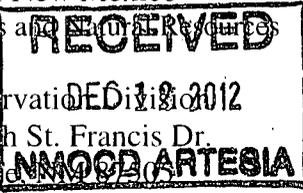


Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011



1. WELL API NO.  
30-015-40533  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B0-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
ROO 22 STATE  
6. Well Number:  
#11

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
OXY USA INC  
9. OGRID  
16696

10. Address of Operator  
PO BOX 4294  
HOUSTON, TX 77210  
11. Pool name or Wildcat  
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	22	17S	28E		1907'	S	1794'	W	EDDY
BH:										

13. Date Spudded 10/19/2012  
14. Date T.D. Reached 10/25/2012  
15. Date Rig Released 10/26/2012  
16. Date Completed (Ready to Produce) 11/16/2012  
17. Elevations (DF and RKB, RT, GR, etc.) 3617' GR

18. Total Measured Depth of Well 4865'  
19. Plug Back Measured Depth 4790'  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run CBL, Compensated Neutron

22. Producing Interval(s) of this completion - Top, Bottom, Name  
3559' - 3825' PADDOCK & 4082' - 4770' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	J-55 LTC 36#	425'	12 1/4"	400 sks	TO SURFACE
5 1/2"	J-55 LTC 17#	4865'	7 7/8"	1310 sks	TO SURFACE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3441'	

26. Perforation record (interval, size, and number)  
4761.3' TO 4770', 4564' to 4572.7', 4461.3' TO 4470',  
4262' to 4270.7', 4082' TO 4090.7', 3816.3' to 3825',  
3660' TO 3668.7', 3559' to 3567.7' 5 SPF & 0.48 EHD  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
See attachment See attachment

28. PRODUCTION

Date First Production 12/1/2012  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) PROD.

Date of Test 12/2/2012  
Hours Tested 24  
Choke Size NONE  
Prod'n For Test Period  
Oil - Bbl 140  
Gas - MCF .215  
Water - Bbl. 1722  
Gas - Oil Ratio 1535 SCF/BBL

Flow Tubing Press. 330  
Casing Pressure 126  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.) 39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
FLARED, WITH INTENT TO BE SOLD LATER ON.  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 12/11/2012

E-mail Address jennifer.duarte@oxy.com



Well:	Roo 22 St # 11
API:	30-015-40533
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	10/19/2012
TD DATE:	10/25/2012
Ready Date (COMPLETED DATE):	11/16/2012
RIG RELEASE DATE:	10/26/2012
Date Frac setup:	11/7/2012
Date Frac rigdown:	11/7/2012
Date post-frac cleanout started:	11/13/2012
Date post-frac cleanout finished:	11/14/2012
TD:	4865'
PBTD:	4790'
Perforations: (INTERVALS, SPF, SIZE)	4761.3' TO 4770', 4564' to 4572.7', 4461.3' TO 4470', 4262' to 4270.7', 4082' TO 4090.7', 3816.3' to 3825', 3660' TO 3668.7', 3559' to 3567.7' 5 SPF & 0.48 EHD
Frac Details	FRAC with 80,819 gal linear gel, 464,000 gal cross-linked gel, 7,500 gal 15% HCl acid, 16,000 lbs 100 mesh SD, and 720,000 lbs 16/30 resin coated SD
DHC, MC:	-
Surface Casing - Date Set:	10/20/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	425'
Surface Casing - Sacks Cement:	400 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	10/21/12 - test to 2300 psi (test good)
Production Casing - Date Set:	10/26/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4865'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	11/05/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3441'
<b>Well Test Data:</b>	
Date New Oil:	12/1/2012
Test Date:	12/2/2012
Test Length:	24
Tbg. Pressure:	330
Csg. Pressure:	126
Choke Size:	-
Oil:	140
Water:	1722
Gas:	215
GAS - OIL RATIO	1535 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

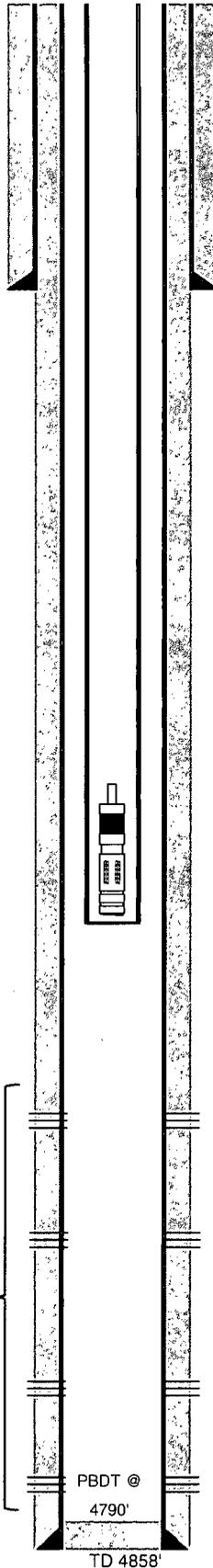
1907' FSL x 1794' FWL Sec 22, T17S - R28E Eddy Co, NM  
Yeso West 60% WI

Spud date: 10/19/2012

Completion Date: 11/07/2012

**OXY USA INC**  
Roo 22 State # 11  
30-015-40533  
Luis Tarazona 12/04/12

ACTUAL



9 5/8", 36# J-55  
@ 425'  
w/400 sx-TOC-Surf-Circ

Top Glorieta @ 3404'

Top Paddock @ 3478'

Top Blinebry @ 3938'

**Stage 4 Perforations**

4b - 3,559' - 3,567.7'

4a - 3,660' - 3,668.7'

**Stage 3 Perforations**

3b - 3,816.3' - 3,825'

3a - 4,082' - 4,090.7'

**Stage 2 Perforations**

2b - 4,262' - 4,270.7'

2a - 4,461.3' - 4,470'

**Stage 1 Perforations**

1b - 4,564' - 4,572.7'

1a - 4,761.3' - 4,770'

PBDT @  
4790'

TD 4858'

5 1/2", 17# L-80  
@ 4865' Cement to surface  
w/1310 sx TOC - Surf - Circ