

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40341
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PLU Remuda Basin 32 23 30 <i>State</i> (310448)
8. Well Number 001H
9. OGRID Number 001801
10. Pool name or Wildcat Forty-Niner Ridge; Bone Spring, W

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BOPCO, L.P.	
3. Address of Operator P. O. Box 2760 P.O. Box 2760 Midland, TX 79702	
4. Well Location Unit Letter M : 150 feet from the South line and 660 feet from the West line Section 32 Township 23S Range 30E NMPM County Lee	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3241	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Potential Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. submits these potential test on the referenced well:

Date of Test: 09-19-12
Hours Tested: 24
Production Method: Flowing
Choke size: 42/64
Oil: 322
Gas: 2355
Water: 2181
FTP: 840



Spud Date:

06/12/2012

Rig Release Date:

07/10/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 12/05/2012

Type or print name Tracie J Cherry

E-mail address: tjcherry@basspet.com

PHONE: (432)683-2277

For State Use Only

APPROVED BY:

TITLE Dist. Supervisor

DATE 12/13/12

Conditions of Approval (if any):