

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-015-23202
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STATE IC COM
6. Well Number:
1

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DEC 13 2012
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Chesapeake Operating, Inc.

9. OGRID 147170

10. Address of Operator
6100 N. Western Ave. Oklahoma City, OK 73118

11. Pool name or Wildcat
Mosely Canyon; Upper Penn.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	7	24S	25E		660'	N	1980'	W	EDDY
BH:	C	7	24S	25E		660'	N	1980'	W	EDDY

13. Date Spudded 04/27/1980
14. Date T.D. Reached 6-6-80
15. Date Rig Released 05/03/2007
16. Date Completed (Ready to Produce) 04/25/2007
17. Elevations (DF and RKB, RT, GR, etc.) 4022' GR
18. Total Measured Depth of Well 10950'
19. Plug Back Measured Depth 9430'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
9294'-9302' (Upper Penn)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17 1/2"	450	
9 5/8"	36#	2602'	9-5/8" 12 1/4"	1650	
5 1/2"	17#	10949'	7 7/8"	2600	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9272'	9263'

26. Perforation record (interval, size, and number)
9254'-9302' 4 shots/spf
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9254'-9302' 1500 gals 15% Ne-Fe Acid
50 1.3 Ball Sealers

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) TA
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bryan Arrant* Printed Name Bryan Arrant Title Regulatory Specialist II Date 12/14/2012

E-mail Address bryan.arrant@chk.com

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