

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

RECEIVED
DEC 18 2012
MOCOD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

File Serial No.
NM-0467933

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
Premier Oil & Gas Inc.

8. Lease Name and Well No.
Dale H. Parke B Tract C #17

3. Address PO Box 1246
Artesia, NM 88211-1246

3a. Phone No. (include area code)
972-470-0228

9. AFI Well No.
30-015-32396

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL & 1650' FEL, Sec. 15, T17S, R-30E, Unit B
At surface same
At top prod. interval reported below
At total depth same

10. Field and Pool or Exploratory
Loco Hills; Glorieta-Yeso
11. Sec., T., R., M., on Block and Survey or Area Sec. 15, T17S, R-30E, Unit B

12. County or Parish
Eddy County
13. State
NM

14. Date Spudded
06/06/2003

15. Date T.D. Reached
10/11/2012

16. Date Completed
 D & A Ready to Prod.
17. Elevations (DF, RKB, RT, GL)*
3715' GL

18. Total Depth: MD 6127'
TVD

19. Plug Back T.D.: MD 6063'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Laterolog, Gamma Ray, Spectral Density, Dual Spaced Neutron

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0	394'		475 sx "C"		0	Redimix to surf.
12-1/4"	8-5/8" J55	24#	0	1275'		535 sx "C"		0	52 sx
7-7/8"	5-1/2" J55	17#	0	5008'		1075 sx SH, "C"		0	142 sx
4-3/4"	4" L80	10.46#	4868'	6087'		150 sx "C"		4868'	circ 79 sx @ DV Tool

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4830'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4450	6127	5659 - 5875'	0.40	40	Open
B)			5354 - 5540'	0.40	27	Open
C)			5009 - 5208'	0.40	20	Open
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5659 - 5875'	3000 gal 7.5% HCL, 8758 bbls slickwater carrying 69,086# of 40/70 white sand and 10,455# 20/40 resin coated sand
5354 - 5540'	3000 gal 7.5% HCL, 8334 bbls slickwater carrying 57,115# of 40/70 white sand and 12,459# 20/40 resin coated sand
5009 - 5208'	3000 gal 7.5% HCL, 9183 bbls slickwater carrying 66,061# of 40/70 white sand and 31,129# 20/40 resin coated sand

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/12	11/23/12	24	→	12	10	450	36		Beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DEC 14 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold: Frontier

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

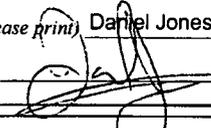
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel Jones Title Vice President
 Signature  Date 11/26/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.