

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

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TREASURER

September 21, 2005

RECEIVED
SEP 23 2005
OCC-ARTESIA

Tim Gum
State of New Mexico
OIL CONSERVATION DIVISION
1301 W. Grand
Artesia, New Mexico 88210

Re: Antongiavanni MJ Federal #1

Dear Mr. Gum;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Winchester Strawn, the Wildcat Atoka and the Winchester Morrow in our Antongiavanni MJ Federal #1 located in Unit letter O, of Section 1, Township 20 South, Range 28 East, in Eddy County, NM.

If you have any questions or need additional information, please call me at (505) 748-4219.

Sincerely,



Mike Hill
Operations Engineer

MH/dc

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED
SEP 23 2005
OCD-ARTESIA

APPLICATION TYPE
☒ Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

Yates Petroleum Corporation 105 South Forth Street, Artesia, NM 88210

Operator Address

Antongiavanni MJ Federal #1 Unit O - Section 1 - 20S-28E Eddy

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No.025575	Property Code 012001	API No. 30-015-23180	Lease Type: X	Federal	State	Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Winchester Strawn	Wildcat Atoka	Winchester Morrow			
Pool Code	87720	96049	87600			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,189-10,206' Not Perfed	10,724-10,731' Not Perfed	11,135-11,104'			
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)						
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates:	Date: New Zone Rates:	Date: 9/20/05 Rates: 0 bopd, 35 mcf/d, 3 bwpd			
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation % will be submitted when completed		Oil Gas Allocation % will be submitted when completed			

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:


List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Engineer DATE 9-22-05

TYPE OR PRINT NAME Mike Hill TELEPHONE NO. (505) 748-4219

E-MAIL ADDRESS mhill@ypcnm.com

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.

The Wildcat Atoka is a new zone and production curves are not available.

The Wildcat Strawn is a new zone and production curves are not available.

Lease Name: ANTONGIOVANNI MJ FEDERAL
County, State: EDDY, NM
Operator: YATES PETROLEUM CORPORATION
Field: WINCHESTER
Reservoir: MORROW
Location: 1 20S 28E

ANTONGIOVANNI MJ FEDERAL - WINCHESTER

