## N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004)

united State\$301 W. Grand Avenue

## FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR; a, NW 88210 BUREAU OF LAND MANAGEMENT NMLC - 028793C SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 28603 1. Type of Well Oil Well ✓ Gas Well Other 8. Well Name and No. Grayburg Deep 30 Federal # 001 2. Name of Operator ConocoPhillips Company API Well No. 30-015-31958 3a. Address 505.391.3158 4001 Penbrook, Odessa TX 79762-5917 10. Field and Pool, or Exploratory Area Sand Tank; Morrow (Gas) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 850' FSL & 1980' FWL, Sec. 30, T 17S, R 30E, N Eddy Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Reclamation Fracture Treat ✓ Other Test Morrow for Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Temporarily Abandon economical Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal production 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ConocoPhillips Company has tested the Morrow zone for economical production by flaring to atmosphere on the following dates. 09/13/2005 - SITP was 290# psig & it took 1 hour to pull the well down to the flare back pressure of 26# psig with a flow rate of 86mcf/day for the first hour, then a flow rate of 1.5mcf/day for the next 23 hours for an average of 5.0mcf/day. ACCEPTED FOR RECORD 09/14/2005 - Flow rate was 1.5mcf/day @ 26# psig. 09/15/2005 - Flow rate was 1.5mcf/day @ 26# psig. SEP 2 2 2005 09/16/2005 - Flow rate was 1.5mcf/day @ 26# psig. 09/17/2005 - Flow rate was 1.5mcf/day @ 26# psig. LES BABYAK Sundry Notice to recomplete uphole is pending. PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Kenneth N. Andersen	itle HSER Lead		
Signature Kennett M. Andersen D.	ate	09/20/2005	4
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	1		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter will	son knowingly and thin its jurisdiction	willfully to make to a	ny department or agency of the United

(Instructions on page 2)