## District II 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazo District IV	ztec, NM				ion Divis					•	5 Copies				
1220 S. St. Fran	505			IM 8750						AMENDED REPORT					
10	]			EST FC	R ALL	OWAB	LE A	AND AU	THOR				ANSP	ORT	
Operator name and Address Chesapeake Operating, Inc.										<sup>2</sup> OG					
P. O. Box 11050 Midland, TX 79702-8050										<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW(9/9/05)</b>					
<sup>4</sup> API Number 30 <b>-015-33</b>	5 Pool Name Black River; Morrow, SW								,, (2,2,0,	<sup>6</sup> P	Pool Code				
7 Property Code 8 Property Name Bounds 25 Com								9 Well Number 001						per	
II. 10 Su															
Ul or lot no. <b>D</b>	25 24S		nship			Feet from the 990		North/South Line North		Feet from the <b>660</b>		East/West line West		County <b>Eddy</b>	
Bottom Hole								1						7	
UL or lot no.  D			nship	1 1		Feet from the 990		North/South line North		Feet from the 660		East/West line West		County <b>Eddy</b>	
12 Lse Code		ducing Met	hod	14 Gas Co	onnection		Perr	nit Number	16 (	C-129 Effectiv				129 Expiration Date	
P	11011115			09/09/2005											
III. Oil a	and G			orters Transporter Name			<sup>20</sup> POD <sup>21</sup> C			/G		<sup>22</sup> P	<sup>22</sup> POD ULSTR Location		
OGRID		and Address			S						and Description				
036785		Duke F	ield S	Services				G							
											RECEIVEL				
											SEP 2 3 7005				
												OCD-ARTERIA			
									•						
eurangure ar mare						-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
													6.77.00		
IV. Prod	D ULSTR	Location	and Descri												
V. Well															
<sup>25</sup> Spud Date <b>06/02/2005</b>		<sup>26</sup> Ready Date <b>09/08/2005</b>			12000	<sup>27</sup> TD <b>12000</b>		<sup>28</sup> PBTD <b>11910</b>		<sup>29</sup> Perfora 11263 - 112				<sup>30</sup> DHC, MC	
31 H	e	]	32 Casin	g & Tubin	g Size	ze 33 Depth S			et			<sup>34</sup> Sa	<sup>34</sup> Sacks Cement		
17 1/2"				3 3/8"			325'					450 s	450 sx Prem		
11			9	5/8"			1930'				670 sx			С	
8 3/4"	7	7''				8850'				985 s	35 sx H				
6 1/8"				1/2"			12000'			425 sx			: <b>H</b>		
VI. We					77			38	est Lengt		30			40	
35 Date New Oil		<sup>36</sup> Gas Delivery Date <b>09/09/2005</b>				<sup>37</sup> Test Date <b>09/13/2005</b>		24 hrs	th 	3000			<sup>40</sup> Csg. Pressure <b>0</b>		
<sup>41</sup> Choke Size <b>13/64''</b>		<sup>42</sup> Oil <b>0</b>			2	<sup>43</sup> Water <b>2</b>		<sup>44</sup> Gas <b>2903</b>			<sup>45</sup> AOF		1	<sup>46</sup> Test Method <b>Flowing</b>	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have								OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:								Approved by: Jan W. Beens Title: Visit II Seguestion							
Printed name:								Title: Nicht II September							
Brenda Coffman								<u> </u>							
Title:  Regulatory Analyst  E-mail Address:								Approval Date: SEP 2 6 2005							
bcoffman@chkenergy.com										•					
Date: 09/19/2005 Phone: (432)687-2992						92									