Form 3160-5 UNITED STATES (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for set			o re-enter an		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NM 0418220-A 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well			<u> </u>					
Oil Well Gas Well Other					Well Name and odd 27 Federa			
2. Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-35517			
3a. Address 3b. Phone N 333 W. Sheridan Avenue 405-228-42 Oklahoma City, Oklahoma 73102 405-228-42			lude area code	· [10. Field and Pool or Exploratory Area Ingle Wells; Delaware			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Unit E, SWNW 1850 FNL & 500' FWL, Sec 27, T23S-R31S					11. County or Parish, State Eddy County, NM			
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE	OF NOTICE,	REPORT OR	OTHER DATA		
TYPE OF SUBMISSION			TYP	E OF ACTION	 N	····· , ·		
Notice of Intent	Acidize	Deepen		Producti	on (Start/Resur	e) Water Shut-Off		
	Alter Casing	Fracture 7	Freat	Reclama		Well Inte	• .	
Subsequent Report	Casing Repair	New Con		Recomp			Add perfs to	
Final Abandonment Notice	Change Plans	Plug and Plug Bac		Water D	arily Abandon		aware) shy Canyon	
06/06/12 – 08/21/12 MIRU PU. NDWH. NU BOP. RU Test tbg in hole, found 34 bad jts. I with 200 sx Class "C" cmt. Tail with Perforate Mid Brushy Canyon from w/3500 gals 7.5% HCL, 48,500# 20 Brushy Canyon) from 7050 – 7064' 20/40 Super LC sand. Flowback w w/rods and pump. Tested to 500 ps	Isolate hole in casing. Identif n 100 sx Class "C" cmt. Estir 7191 to 7197; 7184-88'; 717 0/40 white sand, and 24000# . PU 5-1/2" Arrow set pkr & s rell. Drill out composite plug &	fied hole in casii mated TOC @ 5 '6-81'; 7152-64' 20/40 Super LC set @ 7002'. Fi & CIBP to PBTI	ng from 3718- 1475'. Drill ou 7142-48'. Se Sand. Flow 1ac 7050 – 70 0 @ 8353', 10	5972'. RU V tt cement. Pro et 5-1/2" pkr back well. S 64' with 1500 3' of fill. TIH	V/L. Log cas essure test to @ 7136'. Fra et frac plug () gals 7.5% H	ing from 7230 to 420 5 500 psi for 30 min. ac Mid Brushy Cany @ 7098'. Perforate 2 1CL, 30,250# 20/40	00'. Squeeze_hole Good Test/ on from 7142-7197' 2nd stage, (Upper white sand, 15,000#	
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Accepted for record NMOCD					DEC 192012			
		INVICC FU	Jack 12	69/12		MOCD ARTE	SIA	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/	Typed)		·				
Patti Riechers		. Ti	tle Regulator	ry Specialist		· · · · · · · · · · · · · · · · · · ·		
Signature	Linhers		ate 11/28/20	12	ACC	EPTED FOR	RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by						DEC 16	2012	
Conditions of approval, if any, are attache that the applicant holds legal or equitable	title to those rights in the subject				BUF	ZAU OF LAND M		
entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr	3 U.S.C. Section 1212, make it a c		n knowingly an	d willfully to n	-//	INALL CUARTERS	OFFICE 1	
(Instructions on page 2)								